

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. <b>NMLC065478B</b>					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>				7. Unit or CA Agreement Name and No.					
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				8. Lease Name and Well No. <b>Falcon 3 B Federal 22</b>					
3a. Phone No. (include area code) <b>405-552-8198</b>				9. API Well No. <b>30-015-33833</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>B 990 FNL 2310 FEL</b> At top prod. Interval reported below  At total Depth				10. Field and Pool, or Exploratory <b>Red Lake; Glorieta-Yeso; NE</b>					
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>OCT 07 2005</b>   <b>OCD-ARTERIA</b> </div>				11. Sec. T., R., M., on Block and Survey or Area <b>3 18S 27E</b>					
				12. County or Parish 13. State <b>Eddy NM</b>					
14. Date Spudded <b>6/27/2005</b>		15. Date T.D. Reached <b>7/4/2005</b>		16. Date Completed <b>7/15/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3586' GL</b>			
18. Total Depth: MD <b>3525'</b> TVD		19. Plug Back T.D.: MD <b>3475'</b> TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	470'		300 sx CI C		0	
7 7/8"	5 1/2"/J-55	17#	0	3525'		695 sx CI C		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3452'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Yeso		3048'	3408'	3048-3408'			35	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3048-3408'		Acidize w/ 3000 gals of 15% NEFE acid. Frac w/ 107,800 gals of 10# gel water and 87,000# of 100% white 20/40 sand + 20,500# of 100% SB Excel 16/30 sn.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/25/2005	8/5/2005	24	→	41	125	469			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	41	125	469	3,049	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Queen	851				
Grayburg	1300				
San Andres	1586				
Glorietta	2993				
Yeso	3083				

## Additional remarks (include plugging procedure):

7/09/05 MIRU. RIH and perforate 3048-3408'; 35 holes. RDMO wireline.  
 7/11/05 RIH w/ pkr to 2895'.  
 7/12/05 Acidize w/ 3000 gals of 15% NEFE acid. POOH w/ tbg and pkr.  
 7/13/05 Frac w/ 107,800 gal of 10# gel water, 87,000 # of 100% White 20/40 sand, and 20,500 # of 100% SB Excel 16/30 sand.  
 7/15/05 RIH w/ rods and pump. RDMO

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Nonella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/4/2005

18 U.S.C Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcon 3B Federal No. 22  
LOCATION 990' FNL & 2310' FEL, Section 3, T18S, R27E, Eddy County NM  
OPERATOR Devon Energy Corporation  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 220'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 944'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 1481'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1985'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3000'</u>	<u>                    </u>	<u>                    </u>
<u>1-1/4° 3525'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 6<sup>th</sup> day of July,  
2005.

Carlue Martin  
Notary Public

My Commission Expires: 1008-08

Chaves New Mexico  
County State