Form 3160-5UNITED STATESOCD Art(November 1994)DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMLC-046250 B
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions on reverse si	ide ²⁷
1. Type of Well	
X Oil Well Gas Well Other	8. Well Name and No.
2. Name of Operator	WILLIAMS B FEDERAL #2
LRE OPERATING, LLC 3b. Phone No. (include and	9. API Well No. rea code) 30-015-37203
3a. Address C/O Mike Pippin LLC3b. Phone No. (include ar3104 N. Sullivan, Farmington, NM 87401505-327-4573	10. Field and Pool, or Exploratory Area
	Red Lake, San Andres (97253)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Artesia, Glorieta-Yeso (96830)
1650' FNL & 1750' FWL Unit F	AND
Sec. 29, T17S, R28E	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	Production (Start/Resume) 🔲 Water Shut-Off
Alter Casing Fracture Treat Subsequent Report Casing Repair New Construction	Reclamation Well Integrity Recomplete X Other Drill CBP to DHC
Final Abandonment Notice Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily Abandon Water Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 8/28/13, MIRUSU. TOH w/rods, pump, & tbg. Drilled out CBP @ 3250' & CO to 3560'. On 8/28/13, landed 2- 7/8" 6.5# J-55 tbg @ 3538'. Ran pump & rods. Released rig on 8/30/13 & returned well to production. Well is now DHC as per DHC-4621. The allocations are: Upper Pool (San Andres) = 62% oil & 80% gas & Lower Pool (Yeso) = 38% oil & 20% gas.	
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	RECEIVED
ADal NMOCD 9/17/13	SEP 17 2013
00 D. ANMOCD 9/17/13	
Aller	NMOCD ARTESIA
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Title	
Mike Pippin Signature Date	Petroleum Engineer (Agent) D DEOODO
Signature Mileotifi	August 31, 2013
THIS SPACE FOR FEDERAL OR ST	
Approved by Title	Pate SEP 14 2013
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	RUPEAU OF LAND MANACEMENT
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to a fraudulent statements or representations as to any matter within its jurisdiction.	

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