District   -1573   39-3616   Libergy, Minerals and Natural Resources   Recigion liny 16, 2015   District   -1573   State   Libergy, Minerals and Natural Resources   Recigion liny 16, 2015   District   -1573   State   -1573   District   -15	Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
SEE N. FreekD. Hobbs, NM 88240   DIL CONSERVATION DIVISION   1220 South SI, Francis Dr.   Santa Fe, NM 87505   S. Indicate Type of Lease   STATE   FEE   STATE   STEED   SEE   STATE   STATE   STEED   SEE   STATE   STATE   STEED   STATE	Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resource	
OIL COMSERVATION DISTORMENT   Distorment   Company	1625 N. French Dr., Hobbs, NM 88240		
Description   Comparison   Compari		OIL CONSERVATION DIVISION	
South Director Lett. And Part   South Director Lett. And Part   South Director Lett. And Director Lett. An	· · · · · · · · · · · · · · · · · · ·		5. Indicate Type of Lease
VB-996 & VB-1008   Systematic No. Main Fr. MM   VB-996 & VB-1008   Systematic No. NOT USE THIS FORM FOR PROPOSALS TO DRIAL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT FORM C-10H FOR SUCH PROPOSALS."   No. NOT USE THIS FORM FOR PROPOSALS TO DRIAL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT FORM C-10H FOR SUCH PROPOSALS."   No. NOT USE THIS FORM FOR PROPOSALS. TO DRIAL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT FORM C-10H FOR SUCH PROPOSALS."   No. NOT USE THIS PROPOSALS.   NOT USE THIS PROP	1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS   COD NOT USE THIS FORM FOR PROPOSALS TO AND LOR TO DEFEND OR PLUG BACK TO A DIFFERENT ESERVOR. US. "APPLICATION FOR PROPERTY OF WELL" OF WELL" OF WELL OR TO DEFEND OR PLUG BACK TO A DIFFERENT ESERVOR. US. "APPLICATION FOR PROPERTY OF WELL" OF WELL" OF WELL" OF WELL OF WE		Santa I C, INIVI 67303	
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PILLOR BACK TO A DIFFERENT ESECUTION. SERVICE COMMENDED TO THE PROPOSALS.)			VB-996 & VB-1008
S. Well Number 1H   September   S. Well   Other   S. Well Number   I4744   S. Well Number   I4744   S. Well Number   I4744   S. Well Number   I4744   S. Well Location   S. Address Operator   I0. Pool name or Wildcat   Delaware River; Bone Spring   I6800   Delaware River; Bone Spring   I6800   Section   36   Township   258   Range   27E   NMPM   Eddy   County   South   Eddy   County   South   Section   Section   South   Section   South   Section   South   Section   Sec		CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
RROPOSALS)   S. Well   Other			Cooksey 36 PA State Com
1. Type of Well: Oil Well		:ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
2. Name of Operator    Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat Delaware River; Bone Spring 16800		Gas Well  Other	
Mewbourne Oil Company   10. Pool name or Wildcat   PO Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   PO Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Po Box \$270, Hobbs NM 88241   10. Pool name or Wildcat   Pole name of Wildcat   Pol name of Wildcat   Pole name of Wildcat   Pol name of Wildcat			9. OGRID Number 14744
PO Box \$270, Hobbs NM 88241			
Well Location	3. Address of Operator		10. Pool name or Wildcat
Unit Letter P 330 feet from the South line and 500 feet from the East line Section 36 Township 258 Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OFNS.   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  09/09/13 TD 8 ½" hole @ 8205'. Ran 8205' of 7" 26# P110 BT&C csg. Cmt w/450 sks B1 Lite Class H (50:50:10) w/additives. Mixed @ 11.91/9 w/2.38 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.61/9 w/1.18 yd. Plug down @ 9:30 A.M. 09/10/13. Did not circ cmt to the pit. Lift pressure @ 1740# @ 3 BPM. Ran temperature survey indicating TOC @ 1600'. At 1:30 P.M. 09/11/13, tested BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 ½" bit.  RECEIVED Spud Date: 08/28/13 Rig Release Date:   RECEIVED   SEP 17 2013   NMOCD ARTES1A    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   Laght	PO Box 5270, Hobbs NM 88241		Delaware River; Bone Spring 16800
Unit Letter P 330 feet from the South line and 500 feet from the East line Section 36 Township 258 Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OFNS.   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  09/09/13 TD 8 ½" hole @ 8205'. Ran 8205' of 7" 26# P110 BT&C csg. Cmt w/450 sks B1 Lite Class H (50:50:10) w/additives. Mixed @ 11.91/9 w/2.38 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.61/9 w/1.18 yd. Plug down @ 9:30 A.M. 09/10/13. Did not circ cmt to the pit. Lift pressure @ 1740# @ 3 BPM. Ran temperature survey indicating TOC @ 1600'. At 1:30 P.M. 09/11/13, tested BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 ½" bit.  RECEIVED Spud Date: 08/28/13 Rig Release Date:   RECEIVED   SEP 17 2013   NMOCD ARTES1A    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   Laght	4. Well Location		
Section 36		330 feet from the South line and	500 feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING PONS.   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  09/09/13 TD 8 ¼" hole @ 8205". Ran 8205" of 7" 26# P110 BT&C csg. Cmt w/450 sks BJ Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.38 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 9:30 A.M. 09/10/13. Did not circ cmt to the pit. Lift pressure @ 1740# @ 3 BPM. Ran temperature survey indicating TOC @ 1600". At 1:30 P.M. 09/11/13, tested BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 ½" bit.  RECEIVED  SEP 17 2013  MMOCD ARTESIA  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  RECEIVED  SIGNATUR  Fermall address: jlathan@mewbourne.com PHONE: 575-393-5905  For State Use Only  APPROVED BY:  TITLE Regulatory Analyst DATE 09/13/13  DATE 9/1/2013			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Section 30		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   LTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS.   PAND A   COMMENCE DRILLING OPNS.			1, etc.)
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CAS	***	3003 GB	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CAS	12 Charles		tica Deport on Other Data
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PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  ALTERING CASING  PLUL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS  PAND A  PAND A  DOWNHOLE COMMINGLE  TO THER:  TO	NOTICE OF IN	TENTION TO:	SUBSECUENT REPORT OF
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:    OTHER:			
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DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM	<del></del>		<del></del>
CLOSED-LOOP SYSTEM OTHER: OTHE	*		
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Mixed @ 11.9#/g w/2.38 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 9:30 A.M. 09/10/13. Did not circ cmt to the pit. Lift pressure @ 1740# @ 3 BPM. Ran temperature survey indicating TOC @ 1600'. At 1:30 P.M. 09/11/13, tested BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 ½" bit.    RECEIVED   SEP 17 2013   NMOCD ARTESIA	proposed completion or reco	ompletion.	
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Spud Date: 08/28/13 Rig Release Date:  RECEIVED SEP 1 7 2013 NMOCD ARTESIA  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print name Jackie Lathan  E-mail address: _jlathan@mewbourne.com  PHONE: _575-393-5905  For State Use Only  APPROVED BY:			
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SIGNATURE			
Type or print name Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905	I hereby certify that the information a	above is true and complete to the best of my known	wledge and belief.
Type or print name Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905		,	G
Type or print name Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905	•	$\mathcal{S}$ $\mathcal{A}$	
APPROVED BY: TITLE DIST HSUPENISO DATE 9/17/2013	SIGNATURE Pecke	TITLE Regulatory Analys	stDATE09/13/13
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APPROVED BY: TITLE DIST # SUPERISON DATE 9/17/2013		E-mail address:jlathan@me	wbourne.comPHONE: _575-393-5905
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	Conditions of Approval (if any):	111111111111111111111111111111111111111	DAIL 9. 1001)