Submit 1 Copy To Appropriate District State of No.				Form C-103					
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.					
District II - (575) 748-1283	OIL CONSERVA		DIVISION	30-015-41067					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South S			5. Indicate Type of Lease STATE STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410									
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.					
87505									
SUNDRY NOTIO	7. Lease Name or Unit Agreement Name								
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	AID 24 STATE								
PROPOSALS.)				8. Well Number #23					
<i>v</i> :	Gas Well 🗌 Other		CEIVED						
2. Name of Operator			TD 1 0 0010	9. OGRID Number 281994					
LRE OPERATING, LLC		55	EP <b>16</b> 2013						
3. Address of Operator 10. Pool name or Wildcat									
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 874 NMOCD ARTESIA Empire, Glorieta-Yeso (96210)									
4. Well Location		·		<b></b>					
Unit Letter K:	<u>1660</u> feet from the	South	line and2	2225 feet from the <u>West</u> line					
Section 24	Township 17-S		Range 28-E	NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3701' GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF IN	SUB	SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A									
PULL OR ALTER CASING	MULTIPLE COMPL								
DOWNHOLE COMMINGLE									

Spud & Casings  $\boxtimes$ OTHER: П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 9/6/13. Drilled 11" hole to 490'. Landed 8-5/8" 24# J-55 csg @ 485'. Cmted w/225 sx (337 cf) "C" cmt w/2% Cacl2, & 0.25# CF. Circ 159 sx cmt to surface. On 9/8/13, PT 8-5/8" csg to 600 psi for 30 min-OK.

**CLOSED-LOOP SYSTEM** 

 $\boxtimes$ 

Drilled 7-7/8" hole from 8-5/8" csg shoe to 5370' on 9/12/13. On 9/12/13, landed 5-1/2" 17# J-55 csg @ 5364'. Cmted lead w/350 sx (665 cf) 35/65 poz "C" cmt w/5% salt, 6% gel, 2% R-3, & 0.125# CF. Tailed w/625 sx (82538 cf) "C" cmt w/0.5% PF-13, 2% PF-167, 0.2% PF-65, & 0.125# PF-29. Circ 67 sx cmt to pit. Ran cased hole GRN logs. Released drilling rig on 9/13/13. We plan to pressure test the 5-1/2" csg before completion operations.

I hereby certify that the info	ormation above is true and co	omplete to the	e best of my k	nowledge and belie	f.	
SIGNATURE	Mito Leppin	_TITLE <u>Pe</u>	troleum Engi	neer - Agent	_DATE <u>9/13/</u>	13
Type or print name	Mike Pippin	E-mail addr	ess: <u>mik</u>	e@pippinllc.com	PHONE:	<u>505-327-4573</u>
For State Use Only APPROVED BY:	any):	_TITLE .	ST The	Spewisn	date_9/	13/13
Please m	ake sure AP.	T# is	-Carri	et.		què.