

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
PLU BIG SINKS 15 24 30 USA 1H

9. API Well No.
30-015-40936-00-X1

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

3a. Address
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-221-7353

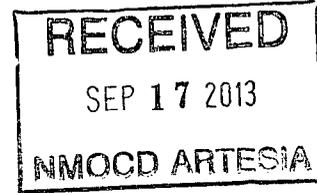
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T24S R30E SESE 450FSL 770FEL
32.211707 N Lat, 103.862277 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 07/05/2013. Drill 17-1/2" hole to 726'. 07/06/13 ran 17 jts 13-3/8", 48#, H-40, STC set at 726'. Lead - 360 sks Class C, followed by Tail - 320 sks Class C. Circ 45 bbls to half pit. 07/07/13 test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, rams, safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi-good test. WOC 34.5 hrs. Drill 11" hole to 4,011'. 07/10/13 ran a total of 93 jts of 8-5/8", 32#, J-55, LTC, set at 3,995'. Lead - 1,425 sks 35/65 Poz:Class C, followed by Tail - 200 sks Class C. Circ 102 bbls to surface. 05/12/13 test casing to 1,500 psi-good test. WOC 18.75 hrs. Drill 7-7/8" hole to 16,400'. 08/01/13 ran a total of 368 jts 5-1/2", 17#, HCP-110, BTC set at 16,400'. 1st Stage - Lead 500 sks 35:65 POZ H, followed by Tail 1,200 sks Class C. Circ one annular volume with full returns. Received 30 bbls of green dye, no cement circ to surface... Circ with 89 psi circulating pressure with full returns and wait on extra 100 sks cement due to not circ on first stage. 2nd Stage Lead - 650 sks 35/65 POZ C, followed by Tail -



Accepted for record
C. Deale NMOCD 9/17/13

14. I hereby certify that the foregoing is true and correct. Electronic Submission #218930 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/05/2013 (13JLD1357SE)	
Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 09/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/14/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AWB

Additional data for EC transaction #218930 that would not fit on the form

32. Additional remarks, continued

100 sks Class C. Full returns throughout second stage. Received 20 bbls green dye and ? bbl cement back. 08/03/13 test tubing head to 5,000 psi- good test. Rig released 08/03/2013.