. 0															
Submit Ta Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					s	July 17, 2008 1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210				0110						30-015-41180					
District III				Oil Conservation Division						2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.					3. State Oil & Gas Lease No. X0 -0647-0405						
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG					3. State Oil & Gas Lease No. X0 -0647-0405						
4. Reason for filing:				OWPL	EHONKE	PUR	ΙA	ND LOG		5. Lease Nam					
J				W. J. 1800 C. C. 187					A State (308701)						
<u> </u>				s #1 through #31 for State and Fee wells only) ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. Well Number: RECEIVED			ED			
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										SEP 1	6 20	13 :			
NEW W	ELL \Bull	WORKOVE	R 🗆 DEE	PENING	□PLUGBACI	K 🗆 DI	FFE	RENT RESE	RVOIR	OTHER					
8. Name of Operato	or Apach	e Corpora	ation							9. OGRID 87	3	NMC	OCD	ART	ESIA
10. Address of Ope	erator		•••							11. Pool name					
10. Address of Ope	303 Midl	Veterans and, TX	Airpark L 79705	ane, Su	ite 3000					Atesia; Glorieta-Yeso (O) (96830)					
12.Location	Jnit Ltr	Section		nship	Range Lot		Feet from the		m the	N/S Line Feet from the					County
Surface:	K	26		 17S	28E			231	0'	N	1650'		<u> </u>	N	Eddy
вн:		 									ļ				
13. Date Spudded		T.D. Reach			Released	J				(Ready to Prod	luce)				and RKB,
06/05/2013 06/11/2013 18. Total Measured Depth of Well			19	06/12/2013 19. Plug Back Measured Depth				07/31/2013 20. Was Directional Survey Mad			,	RT, GR, etc.) 3669' GR 21. Type Electric and Other Logs Run CN; SBGR-CCL			
5900' 22. Producing Inter			ion - Top, E			1- 0.40		Yes				CN; SBC	GR-CC		
Blinebry/Tubb 4	1830-571	2; Blineb	ry 4222'-						-4		~ 11\				
23. CASING SIZ	E I	WEIGHT	LB /FT	CAS	ING REC	<u>UKD</u>	(K	HOLE SIZE		gs set in w		CORD	AI	TALLON	PULLED
8.625" 24#				405' 12.25"					715 sx Class C						
5.5" 17#		#	5900'			7.875"		950 sx Class C							
				<u> </u>										-	
24.				LINER RECORD				25.		. TUBING REC		NG REC	CORD		
		BOTTOM	I	SACKS CEMENT SO		SCR	REEN SI						PACK	ER SET	
	<u> </u>									2-7/8"		5774	<u>'</u>		
26. Perforation re	ecord (inte	rval size a	d number)		<u> </u>		27	ACID SHO	T FR	ACTURE C	MEN	IT SOU	FEZE	L FTC	
26. Perforation record (interval, size, and n Blinebry/Tubb 4830'-5712' (1-JSPF,				· '							CTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Blinebry 4222'-4761' (1-JSPF, 27 ho			holes) P	oles) Producing						+	als 20#, 326,713# sand, 3,885 gals acid, 4,620 gals 10# gel				
Glorieta/Paddock 3485'-4155' (1-JS			-JSPF, 32	SPF, 32 holes) Producing				Blinebry	179,970 gals 20#, 224,595# sand, 4,662 gals acid, 3,990 gals 10# gel 221,550 gals 20#, 278,580# sand, 5,250 gals acid, 3,318 gals 10# gel						
20						DDO	nr	Glorieta/Paddoo	ck	221,550 gais	20#, 27	8,580# sand	d, 5,250 g	als acid, 3.	318 gais 10# gei
28. Date First Producti	ion	Pr	oduction M	ethod (Flo	owing, gas lift, p				mp)	Well Statu	s (Proc	d. or Shut-	-in)		
07/31/201	13		10 Pumpii		0.0 7.1			· · ·	• /		ucing		,		
Date of Test	Hours To	ested	Choke Si	ze	Prod'n For		Oil -	Bbl	Ga	s - MCF		ater - Bbl.		Gas - C	Oil Ratio
09/12/2013	24		Test Period 51			12	125		440		2450	J			
Flow Tubing Press.			Oil - Bbl.		Gas - MCF		<u> </u>	Water - Bbl.		Oil Gravity - API - (Corr.)		r.)			
29. Disposition of	Gas (Sold	used for fue	l vented or	c.)	L						1 30 T	est Witne			
•	,		.,	Sold								ache C	-		
31. List Attachmer		tion Repo	ort, C-102	C-103,	C-104 (Logs	submi	tted	07/26/2013	3)						
32. If a temporary	pit was use	d at the wel	l, attach a p	lat with th	e location of the	tempor	ary p	it.							
33. If an on-site bu	irial was us	ed at the we	ll, report th	e exact lo	cation of the on-	site buri	al:								
I houster 110	. +11	:	i o a -1-		Latitude	a Ca	in t	n.o. o J : .		Longitude	. f	lua == 1	da		D 1927 1983
I hereby certify	inai ine	injormai.	on snowi		Printed	-			-		ij my	кпоше	uge an	-	
Signature .	11.00		L		Name Mich	ael O'(onr	nor T	Γitle	Reg Tech I		AN)		Date	09/12/2013
E-mail Address	s michae	el.oconno	r@apach	ecorp.cc	om							- '			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 581'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 816'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1385'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1797'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2081'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3467'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3571'	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry 3995'	T. Gr. Wash	T. Dakota				
T.Tubb 5021'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Rustler	T. Entrada				
T. Wolfcamp	T. Tansill	T. Wingate				
T. Penn	T. Bowers-SD 1165'	T. Chinle				
T. Cisco (Bough C)	T. Yeso 3571'	T. Permian_				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	NATER SANDS	
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
I	ITHOLOGY RECORD (Attach additional sheet if neo	cessary)

Thickness Lithology