

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-41180								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. X0 -0647-0405								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State (308701)								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 075								
8. Name of Operator Apache Corporation		9. OGRID 873 NMOOD ARTESIA								
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	26	17S	28E		2310'	N	1650'	W	Eddy
BH:										
13. Date Spudded 06/05/2013	14. Date T.D. Reached 06/11/2013	15. Date Rig Released 06/12/2013		16. Date Completed (Ready to Produce) 07/31/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3669' GR			
18. Total Measured Depth of Well 5900'		19. Plug Back Measured Depth 5856'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CN; SBGR-CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4830'-5712'; Blinebry 4222'-4761'; Glorieta/Paddock 3485'-4155'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24#		405'		12.25"		715 sx Class C		
5.5"		17#		5900'		7.875"		950 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	5774'		
26. Perforation record (interval, size, and number)										
Blinebry/Tubb 4830'-5712' (1-JSPF, 36 holes) Producing Blinebry 4222'-4761' (1-JSPF, 27 holes) Producing Glorieta/Paddock 3485'-4155' (1-JSPF, 32 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED			
Blinebry/Tubb							259,350 gals 20#, 326,713# sand, 3,885 gals acid, 4,620 gals 10# gel			
Blinebry							179,970 gals 20#, 224,595# sand, 4,662 gals acid, 3,990 gals 10# gel			
Glorieta/Paddock							221,550 gals 20#, 278,580# sand, 5,250 gals acid, 3,318 gals 10# gel			
28. PRODUCTION										
Date First Production 07/31/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 125	Water - Bbl. 440	Gas - Oil Ratio 2450			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/26/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Michael O'Connor			Title Reg Tech I		Date 09/12/2013			
E-mail Address michael.oconnor@apachecorp.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology