Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM71064X

Do not use this form for proposals to drill or to re-enter an				L				
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, All	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gross						8. Well Name and No. WEST RED LAKE UNIT 41		
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com						9. API Well No. 30-015-28443		
				-1-\				
3a. Address 3b. Phone No. 1111 BAGBY STREET SUITE 4600 Ph: 575-62 HOUSTON, TX 77002 Fx: 575-62			3-8424	ode)		10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or P	arish, an	d State	
Sec 7 T18S R27E 330FNL 1800FEL 32.768520 N Lat, 104.314370 W Lon					EDDY COL	EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTIC	E, REPORT, OR O	THER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize	□ Dee	pen	☐ Pr	oduction (Start/Resum	ne)	☐ Water Shut-Off	
□ Notice of Intent □ Alter Casing		☐ Frac	ture Treat	□ Re	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	Construction	□ Re	ecomplete		Other		
☐ Final Abandonment Notice			and Abandon		emporarily Abandon	arily Abandon Venting and		
	Convert to Injection	Plug	Back	o w	ater Disposal		"5	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Flared gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flares were intermitting. Please see flare volumes reported for April, May and June 2013. Flared Gas Volume for April 2013 - 2323 mcf Flared Gas Volume for May 2013 - 30 mcf Flared Gas Volume for June 2013 - 2734 mcf Please see attached well list for wells in battery. Accepted for record NMOCD ARTESIA MMOCD ARTESIA								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #215577 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()								
Name(Printed/Typed) TRISH MEALAND				Title PRODUCTION ANALYST				
Signature (Electronic Submission) Date				Date 08/01/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal conductions are conducted by the section 1212 and the section 1212 an			Title Office	AL	IG 19 2013		Date Date	
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	thin its jurisdicti	BUREAU (OF LAND MANAGEME	NT	ency of the Office	



West Red Lake Unit Battery NMNM71064X

West Red Lake Battery

30-015-00802
30-015-00809
30-015-27439
30-015-28190
30-015-28189
30-015-28199
30-015-28443
30-015-28459
30-015-28226
30-015-28550
30-015-28454
30-015-28455
30-015-28451
30-015-28750
30-015-28874
30-015-28875
30-015-28838