Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for abandoned well. Use form	6. If Indian, Allottee or Tribe Name			
abandoned wen. Ose form				
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No. WEST RED LAKE UNIT 41		
☑ Oil Well ☐ Gas Well ☐ Other				
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com		9. API Well No. 30-015-28443		
EINE NOCK RESOURCES 11-A, L.F. E-IV	Mail: Inbarrett@iimerockresources.com	30-013-26443		
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA		
4. Location of Well (Footage, Sec., T., R., M., or Su	11. County or Parish, and State			
Sec 7 T18S R27E 330FNL 1800FEL 32.768520 N Lat, 104.314370 W Lon		EDDY COUNTY, NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Notice of finem	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	☑ Other Venting and/or Flari ng	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, giv rk will be performed or provide the doperations. If the operation result	e subsurface locations and meas Bond No. on file with BLM/BI s in a multiple completion or rec	ng date of any proposed work and appro- nared and true vertical depths of all perti- A. Required subsequent reports shall be completion in a new interval, a Form 316 ding reclamation, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	

determined that the site is ready for final inspection.)

Flared gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flares were intermitting. Please see flare volumes reported for April, May and June 2013.

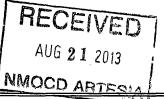
Flared Gas Volume for April 2013 - 2323 mcf

Flared Gas Volume for May 2013 - 30 mcf

Flared Gas Volume for June 2013 - 2734 mcf

Please see attached well list for wells in battery.

Accepted for record MMOCD



CAKEZRAD FIFED OFFICE

14, I hereby certify t	that the foregoing is true and correct. Electronic Submission.#215577 vo For LIME ROCK RESOUR Committed to AFMSS for proces	CES II-A, L.P.	, sent to	the Carlsbad	)		
Name (Printed/Ty	ped) TRISH MEALAND	Title	PROD	UCTION ANALYST			
Signature	(Electronic Submission)	Date	08/01/2	2013			
	THIS SPACE FOR FED	ERAL OR	STATE	OFFICE USE		1	
/	Vine // Miles		AC	CEPTED FUR REC	עאט		
_Approved By_	Why flake	Title				Date	
certify that the applicar	i, if any, are attached. Approval of this notice does not warran nt holds legal or equitable title to those rights in the subject le e applicant to conduct operations thereon.			AUG 1 9 2013			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction of LAND MANAGEMENT



West Red Lake Unit Battery NMNM71064X

## West Red Lake Battery