Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM71064X 6. If Indian, Allottee or Tribe Name	
<del></del>	SUBMIT IN TRI	PLICATE - Other inst	ructions of	n reverse side.	<u></u>	7. If Unit or CA/Agr	eement, Name and/or No
1. Type of Well Gas Well Other						8. Well Name and No. WEST RED LAKE UNIT 41	
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com						9. API Well No. 30-015-28443	
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002			Ph: 57	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGS.	
4. Location of Well	(Footage, Sec., T.	, R., M., or Survey Descript	ion)			11. County or Parish, and State	
Sec 7 T18S R27E 330FNL 1800FEL 32.768520 N Lat, 104.314370 W Lon						EDDY COUNT	Y, NM
12.	CHECK APPF	OPRIATE BOX(ES)	TO INDIC	ATE NATURE OF	NOTICE, I	REPORT, OR OTHI	ER DATA
TYPE OF SU	BMISSION		<u> </u>	ТҮРЕ С	OF ACTION		
□ Notice of Int	ent	Acidize		Deepen	🗖 Produ	ction (Start/Resume)	Water Shut-Off
_		Alter Casing		Fracture Treat	🗖 Reclai	mation	Well Integrity
Subsequent F	-			New Construction			☑ Other Venting and/or Fla
Final Abandonment Notice		Change Plans	Change Plans    Convert to Injection   Plug Back		Temp	Temporarily Abandon ng Water Disposal	
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West Red Lake Unit Battery NMNM71064X

West Red Lake Battery

West Red Lake Unit #1	30-015-00802
West Red Lake Unit #3	30-015-00809
West Red Lake Unit #37	30-015-27439
West Red Lake Unit #38	30-015-28190
West Red Lake Unit #39	30-015-28189
West Red Lake Unit #40	30-015-28199
West Red Lake Unit #41	30-015-28443.
West Red Lake Unit #51	30-015-28459
West Red Lake Unit #52	30-015-28226
West Red Lake Unit #53	30-015-28550
West Red Lake Unit #54	30-015-28454
West Red Lake Unit #55	30-015-28455
West Red Lake Unit #56	30-015-28451
West Red Lake Unit #59	30-015-28750
West Red Lake Unit #66	30-015-28874
West Red Lake Unit #67	30-015-28875
West Red Lake Unit #68	30-015-28838

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