

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41054
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. XO -0647-0405
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State (308701)
4. Well Location Unit Letter <u>E</u> : <u>1740'</u> feet from the <u>North</u> line and <u>860'</u> feet from the <u>West</u> line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>074</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' GR		9. OGRID Number 873
		10. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) (96830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

6/07/13 MIRUSU. RIH w/ bit & CO to PBDT @ 5865'. Circ hole clean. Log TOC @ 80'.
6/10/13 Perf Lwr Blinbry/Tubb @ 5263', 81', 5305', 14', 38', 59', 70', 90', 5400', 12', 33', 53', 63', 78', 99', 5510', 28', 50', 68', 79', 88', 5609', 35', 57', 73', 82', 5700', 22', & 50', (1-JSPF, 29 holes).
6/11/13 Spot 470 gals 15% NEFE HCL acid. Acidize Lwr Blinbry/Tubb w/ 3,360 gals 15% NEFE HCL acid.
7/15/13 Start 1st stage Frac Blinbry/Tubb w/ 185,850 gals 20# & 225,467# 16/30 sand. Flush w/ 4,956 gals 10# linear gel. RIH w/ CBP & set @ 5180'. Perf Blinbry @ 4134', 58', 75', 96', 4216', 58', 93', 4313', 44', 86', 4400', 20', 54', 95', 4524', 48', 75', 4630', 63', 4750', 60', 4842', 57', 85', 99', 4922', 77', 5031', & 80', (1-JSPF, 29 holes). Acidize w/ 4,586 gals 15% NEFE HCL acid. Start 2nd stage Frac Blinbry w/ 238,686 gals 20# & 300,898# 16/30 sand. Flush w/ 3,906 gals 10#. RIH w/ CBP & set @ 4120'. Perf Paddock/Glorieta @ 3560', 70', 86', 98', 3616', 28', 47', 62', 79', 89', 3705', 22', 35', 52', 72', 84', 93', 3825', 44', 60', 79', 92', 3906', 28', 42', 66', 4002', 22', 42', 54', & 69', (1-JSPF, 31 holes). Acidize w/ 5,250 gals 15% NEFE HCL acid.

(Continued on pg. 2)

Spud Date: 05/29/2013

Rig Release Date: 06/04/2013

RECEIVED

SEP 13 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Reg Tech I

DATE 9/10/2013

Type or print name Michael O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432-818-1953

For State Use Only

APPROVED BY:

TITLE Dist. H. Spewer

DATE 9/16/2013

Conditions of Approval (if any):

A State #74
API #30-015-41054
Apache Corp. (873)

Completion continued.

7/16/13 Start 3rd stage Frac Paddock/Glorieta w/ 183,540 gals 20# & 238,367# 16/30 sand. Flush w/
3,444 gals 10# linear gel.

7/17/13 NU prod spool & BOP. RIH w/ bit and TBG.

7/18/13 DO CBP's @ 4120' & 5180'. Circ hole clean to PBD @ 5865'.

7/19/13 RIH w/ 2-7/8" J-55 6.5# TBG, SN @ 5700', EOT @ 5789'. RIH w/ pump and rods.

7/22/13 Set 640 pumping unit.

7/23/13 Install Electric.

7/24/13 POP.