

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. X0 -0647-0405
7. Lease Name or Unit Agreement Name A State (308701)
8. Well Number 066
9. OGRID Number 873
10. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter F : 2260' feet from the North line and 1750' feet from the West line Section 26 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

6/20/13 MIRUSU. Log TOC @ 72' FS. Perf Blinebry/Tubb @ 4943', 84', 93', 5006', 20', 32', 54', 76', 98', 5122', 46', 83', 5220', 41', 57', 73', 82', 5310', 27', 64', 5408', 45', 80', 5500', 24', 48', 82', 5608', 40', 60', & 95', (1-JSPF, 31 holes).  
6/26/13 Spot 714 gals of 15% NEFE HCL acid. Acidize w/ 3,360 gals 15% HCL NEFE acid.  
6/27/13 POOH w/ tbg. NU frac valve.  
7/22/13 Start 1st stage Frac Blinebry/Tubb w/ 200,256 gals 20# & 217,397# 16/30 sand. Flush w/ 4,872 gals 10# linear gel. RIH w/ CBP & set @ 4915'. Perf Blinebry @ 3965', 94', 4016', 44', 64', 96', 4124', 40', 68', 4204', 21', 48', 64', 80', 4318', 42', 58', 87', 4420', 63', 85', 4518', 35', 50', 97', 4622', 41', 68', 91', 4724', 55', 80', 4812', 50', & 78', (1-JSPF, 35 holes). Acidize w/ 3,442 gals 15% NEF HCL acid. Start 2nd stage Frac Blinebry w/ 261,198 gals 20# & 325,581# 16/30 sand. Flush w/ 3,864 gals 10# linear gel. RIH w/ CBP & set @ 3950'. Perf Paddock/Glorieta @ 3467', 82', 3500', 23', 31', 52', 65', 82', 3601', 22', 32', 55', 76', 3700', 16', 32', 53', 71', 93', 3808', 20', 43', 59', 76', & 98', (1-JSPF, 25 holes). Acidize w/ 3,948 gals 15% NEFE HCL acid.  
7/23/13 Start 3rd stage Frac Paddock/Glorieta w/ 161,742 gals 20# & 202,566# 16/30 sand. Flush w/ 3,486 gals 10# linear gel.

(Continued on pg. 2)

Spud Date: 06/13/2013

Rig Release Date: 06/19/2013

RECEIVED  
SEP 18 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NMOCD ARTESIA

SIGNATURE

TITLE Reg Tech I

DATE 09/16/2013

Type or print name Michael O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432-818-1953

For State Use Only

APPROVED BY:

TITLE Dist. Supervisor

DATE 9/18/2013

Conditions of Approval (if any):

A State #66  
API #30-015-41126  
Apache Corp. (873)

Completion continued.

7/29/13 MIRU REV unit. ND goathead, frac vlv & frac spool. NU prod spool & BOP. RIH w/ bit & tbg.

Could not break circ. Well went a vacuum.

7/30/13 MIRU foam air unit. Break circ. DO CBP's @ 3950' & 4915'. Circ clean hole to PBTD @ 5875'.

7/31/13 RIH w/ 2-7/8" J-55 6.5# TBG. SN @ 5709'. RIH w/ pump & rods.

8/08/13 Set 640 pumping unit.

8/09/13 Install electric. POP.