

Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-41126											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15, Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0 -0647-0405											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								5. Lease Name or Unit Agreement Name A State (308701)											
8. Name of Operator Apache Corporation								6. Well Number: 066											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								9. OGRID 873											
11. Pool name or Well Unit Artesia; Glorieta-Yeso (O) (96830)								<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED SEP 18 2013 NMOCD ARTESIA </div>											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		F	26	17S	28E		2260'	N	1750'	W	Eddy								
BH:																			
13. Date Spudded 06/13/2013		14. Date T.D. Reached 06/18/2013		15. Date Rig Released 06/19/2013		16. Date Completed (Ready to Produce) 08/09/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR											
18. Total Measured Depth of Well 5920'				19. Plug Back Measured Depth 5875'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/BHC/HI-RES LL/BHPL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry/Tubb 4943'-5695'; Blinbry 3965'-4878'; Paddock/Glorieta 3467'-3898'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8.625"		24#		422'		12.25"		420 sx C Class											
5.5"		17#		5920'		7.875"		1020 sx C Class											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	5798'													
26. Perforation record (interval, size, and number) Blinbry/Tubb 4943'-5695' (1-JSPF, 31 holes) Producing Blinbry 3965'-4878' (1-JSPF, 35 holes) Producing Paddock/Glorieta 3467'-3898' (1-JSPF, 25 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry/Tubb</td> <td>200,256 gals 20#, 217,397# sand, 4,074 gals acid, 4,872 gals 10# gel</td> </tr> <tr> <td>Blinbry</td> <td>261,198 gals 20#, 325,581# sand, 3,442 gals acid, 3,864 gals 10# gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>161,742 gals 20#, 202,566# sand, 3,948 gals acid, 3,486 gals 10# gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry/Tubb	200,256 gals 20#, 217,397# sand, 4,074 gals acid, 4,872 gals 10# gel	Blinbry	261,198 gals 20#, 325,581# sand, 3,442 gals acid, 3,864 gals 10# gel	Paddock/Glorieta	161,742 gals 20#, 202,566# sand, 3,948 gals acid, 3,486 gals 10# gel
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28. PRODUCTION																			
Date First Production 08/09/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing													
Date of Test 09/15/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 185	Water - Bbl. 282	Gas - Oil Ratio 2228												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Title		Reg Tech I		Date		09/16/2013									
		Michael O'Connor																	
E-mail Address michael.oconnor@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 573'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 809'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1382'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1787'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2065'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3445'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3556'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4086'	T. Gr. Wash	T. Dakota	
T. Tubb 5025'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1157'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3556'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology