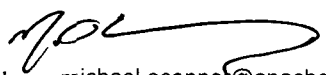


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>A State (308701)</b>		
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>								6. Well Number: <b>064</b>		
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873</b>		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">             RECEIVED               SEP 18 2013   <b>NMOCD ARTESIA</b> </div>		
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>						11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>D</b>	<b>26</b>	<b>17S</b>	<b>28E</b>		<b>1020'</b>	<b>N</b>	<b>350'</b>	<b>W</b>	<b>Eddy</b>
13. Date Spudded <b>06/05/2013</b> 14. Date T.D. Reached <b>06/11/2013</b> 15. Date Rig Released <b>06/12/2013</b> 16. Date Completed (Ready to Produce) <b>08/12/2013</b> 17. Elevations (DF and RKB, RT, GR, etc.) <b>3599' GR</b>										
18. Total Measured Depth of Well <b>5927'</b>			19. Plug Back Measured Depth <b>5885'</b>			20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>CAL/HNGR/CN/HI-RES LL/BHC</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry/Tubb 4932'-5690'; Blinebry 4060'-4855'; Paddock/Glorieta 3337'-3990'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24#		414'		12.25"		330 sx C Class		
5.5"		17#		5927'		7.875"		1040 sx C Class		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2-7/8"</b>	<b>5803'</b>				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<b>Blinebry/Tubb 4932'-5690' (1-JSPF, 30 holes) Producing</b> <b>Blinebry 4060'-4855' (1-JSPF, 29 holes) Producing</b> <b>Paddock/Glorieta 3337'-3990' (1-JSPF, 30 holes) Producing</b>						DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED				
						Blinebry/Tubb      221,718 gals 20#; 277,274# sand; 3,738 gals acid; 4,788 gals 10# gel				
						Blinebry      220,206 gals 20#; 271,633# sand; 4,662 gals acid; 3,906 gals 10# gel				
						Paddock/Glorieta      217,770 gals 20#; 296,861# sand; 5,250 gals acid; 3,234 gals 10# gel				
<b>28. PRODUCTION</b>										
Date First Production <b>08/12/2013</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>09/15/2013</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>83</b>	Gas - MCF <b>178</b>	Water - Bbl. <b>266</b>	Gas - Oil Ratio <b>2094</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>38</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>								30. Test Witnessed By <b>Apache Corp.</b>		
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs submitted 06/18/2013)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name <b>Michael O'Connor</b>		Title <b>Reg Tech I</b>		Date <b>09/16/2013</b>				
E-mail Address <b>michael.oconnor@apachecorp.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 482'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 713'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1280'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1950'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3307'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3415'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 3934'	T. Gr. Wash	T. Dakota	
T.Tubb 4920'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1057'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3415'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology