	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-41187

5. Indicate Type of Lease
STATE ☑   FEE ☐

6. State Oil & Gas Lease No.
X0 -0647-0405

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
A State (308701)

1. Type of Well: Oil Well ☑   Gas Well ☐   Other

8. Well Number 064

2. Name of Operator
Apache Corporation

9. OGRID Number
873

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000   Midland, TX 79705

10. Pool name or Wildcat
Artesia; Glorieta-Yeso (O) (96830)

4. Well Location
Unit Letter D   : 1020'   feet from the North   line and 350'   feet from the West   line
Section 26   Township 17S   Range 28E   NMPM   County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☑

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:
6/17/13 MIRUSU. RIH w/ bit & tag PBTD @ 5885'. Circ clean hole.
6/18/13 Log TOC @ 132'. Perf Blinebry/Tubb @ 4932', 56', 78', 5015', 39', 50', 92', 5110', 34', 57', 75', 5203', 18', 50', 70', 84', 5322', 42', 76', 96', 5418', 42', 70', 5503', 40', 67', 83', 5624', 59', & 90', (1-JSPF, 30 holes).
6/19/13 Spot 714 gals 15% HCL NEFE acid. Acidize w/ 3,024 gals 15% HCL NEFE acid.
7/29/13 Start 1st stage Frac Blinebry/Tubb w/ 221,718 gals 20# & 277,274# 16/30 sand. Flush w/ 4,788 gals 10# linear gel. RIH w/ CBP @ 4910'. Perf Blinebry @ 4060', 82', 4118', 52', 71', 85', 4218', 42', 57', 79', 96', 4322', 52', 80', 4401', 37', 64', 78', 4500', 36', 70', 4605', 30', 50', 80', 99', 4723', 76', & 4855', (1-JSPF, 29 holes). Acidize w/ 4,662 gals 15% HCL NEFE acid. Start 2nd stage Frac Blinebry w/ 220,206 gals 20# & 271,633# 16/30 sand. Flush w/ 3,906 gals 10# linear gel. RIH w/ CBP & set @ 4030'. Perf Paddock/Glorieta @ 3337', 62', 79', 94', 3411', 36', 53', 75', 3500', 19', 32', 54', 73', 95', 3615', 34', 50', 75', 3714', 54', 76', 3805', 25', 45', 68', 90', 3920', 36', 45', & 90', (1-JSPF, 30 holes).

(Continued on pg. 2)

RECEIVED
SEP 1 8 2013
NMOCD ARTESIA

Spud Date: 06/05/2013

Rig Release Date: 06/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE Reg Tech I   DATE 09/16/2013

Type or print name Michael O'Connor   E-mail address: michael.oconnor@apachecorp.com   PHONE: 432-818-1953

For State Use Only

APPROVED BY: _____   TITLE _____   DATE _____
Conditions of Approval (if any):

A State #64
API #30-015-41187
Apache Corp. (873)

Completion continued.

7/30/13 Acidize Paddock/Glorieta w/ 5,250 gals 15% HCL NEFE acid. Start 3rd stage Frac w/ 217,770 gals
        20# & 296,861# 16/30 sand. Flush w/ 3,234 gals 10# linear gel.

8/02/13 RIH w/ bit & tbg. Could not break circ. Well went on vacum.

8/05/13 MIRU foam air unit. Break circ. DO CPB's @ 4030' & 4910'. Circ clean hole to PBTD @ 5885'.

8/06/13 RIH w/ 2-7/8" J-55 6.5# TBG. SN @ 5714'. RIH w/ pump and rods.

8/08/13 Set 640 Pumping unit.

8/09/13 Install electric.

8/12/13 POP.