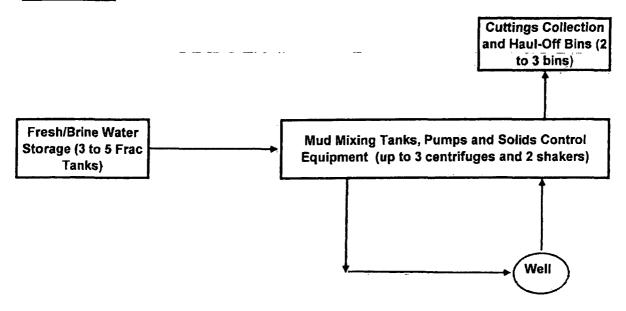
	Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103	
À	Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
	1625 N. French Dr., Hobbs, NM 88240 District II ÷ (575) 748-1283			30-015-41547	
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STATE FEE	
	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			V-1576	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 6H	
ŀ	2. Name of Operator			9. OGRID Number	
	SM ENERGY COMPANY			154903	
	3. Address of Operator	O MUDI AND TW TOTAL		10. Pool name or Wildcat	
-	3300 N "A" STREET, BLDG 7-20	0, MIDLAND, 1X 79705		PARKWAY BONE SPRING	
1	4. Well Location	1 001/2011			
		om the SOUTH line and 300 feet fro		NIMPM C. (EDDV	
ŀ	Section 36	Township 19S 11. Elevation (Show whether DR,	Range 29E	NMPM County EDDY	
ļ	The same of the same of the same of the same of	3331 GR	KKB, KI, GK, etc	of the same of the same of the same	
L				Pulse Management of the Control of t	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT					
				_	
	TEMPORARILY ABANDON	CHANGE PLANS			
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
	CLOSED-LOOP SYSTEM				
	OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate					
			. For Multiple Co	ompletions: Attach wellbore diagram of	
	proposed completion or rec	ompletion.			
F	PLEASE SEE ATTACHED DESIG	N PLAN AND SCHEMATIC.			
				RECEIVED	
			1	CED 19 2012	
				SEP 1 3 2013	
		•	NA	MOCD ARTESIA	
				· ·	
S	Spud Date:	Rig Release Da	te:		
	<u> </u>				
-	Landa and the control of the control			11 12 6	
I	hereby certify that the information above is true and complete to the best of my knowledge and belief.				
VIMIA LIMATIONAL GIAGRAMATANALI					
S	gignature / WWW W	WITH UX TITLE U'Y	IVARI ILCI	1U DATE 9/10/13	
	Victo M		vmaanpee		
	Type or print name V VIII V	WIIIICL E-mail address:	AN MINIMILIER	SWININGY, PHONE: 470000 100	
ŀ	For State Use Only				
A	APPROVED BY:	LL TITLE NIST 2	PSipewisu	DATE 9/16/2013.	
	Conditions of Approval (if any):				

CLOSED-LOOP SYSTEM

Design Plan:



Operating and Maintenance Plan:

During drilling operations, third party service companies will utilize solids control equipment to remove cuttings from the drilling fluid and collect it in haul-off bins. Equipment will be closely monitored at all times while drilling by the derrick man and the service company employees.

Closure Plan:

During drilling operations, third party service companies will haul-off drill solids and fluids to an approved disposal facility. At the end of the well, all closed loop equipment will be removed from the location.

Choke Manifold Schematic for Closed Loop System

