State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., A	rtesia, N	M 88210		E	nergy, r	viinerais &	Naturai Kes	sourc						2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
District III : 1000 Rio Brazos I	l Conservati			Submit one copy to appropriate District Office											
1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 AMENDED REP														ED REPORT	
1220 3. 31. Franci	.s 121., 30					OWABLE		ЮН	RIZAT	ION	го т	RANS	PORT		
Operator name and Address RKI Exploration and Production LLC 2 OGRID Number 246289															
210 Park Ave	enue, S	uite 900	ction 1	LIL					3 Reason for Filing Code/ Effective Date						
Oklahoma Ci							Sale of Skim Oil				/ March 2013 – 358 bbls				
⁴ API Numbe 30-015-238			Name Spring; S	WD		9609 - 1				ol Code 95					
7 Property Co	8 Prop	erty Nan	ıe					· ·	9 Well Number						
11. 10 Súr		ocatio	n			Sweari	ngen				1				
	n Town		Range	Lot Idn	Feet from the	e North/South Line		Feet from the East/		/West line County		County			
	4	23S	28E		1650		South		1980 E		East	East		Eddy	
		fole Lo		n Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West lin		e County		
	4	238			Lot tun	1650	South		1 . 1		East		Eddy		
12 Lse Code	13 Pro	ducing Met	hod		onnection 15 C-129 Pe		rmit Number 16 (C-129 Effective E		Date 17 C		-129 Expiration Date		
S		Code SWD		Di	ste	N/	N/A N/A			Λ			N/A		
III. Oil a		s Tran	sport	ers	<u></u>	19 000							20		
¹⁸ Transporte OGRID	r					¹⁹ Transporte and Add						²⁰ O/G/W			
35246	1 1 7		Shell Trading US Company									0			
		P.O. Box 4604 Houston, TX 77010 2837088													
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	NMOCD ARTESIA														
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IV Well	Com	nlatian	Data							·					
IV. Well 21 Spud Da			Data Ready			²³ TD	TD 24 PBTD			25 Perforations		²⁶ DHC, MC			
8/16/2011		9/21/2011		9355'		9319'		7070' - 9		386		,			
27 Hole S		ize ²⁸ Ca			g & Tubii	ng Size	²⁹ De	et			30 Sacks Cement				
22-	-1/2"	20-inch / 95# casing					:				530				
14-			13-3/8 i	nch / 41#	casing	2503'			1900				-		
			1	 .						-					
11-3/4"				9-5/8 inc	ch / 29.5#	casing	10,003				3250 (2 stages)				
1 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6				7-	inch liner	.	7051'			575					
· · · · · · · · · · · · · · · · · · ·															
				2 7/8	inch tub	ing	6	983'							
V. Well? 31 Date New	Test D				1 33					16			16		
" Date New	Oil	" Gas	s Delivery Date		33 Test Date		34 Test Leng		th 33 T		Tbg. Pressure		³⁶ Csg. Pressure		
37 Choke Si	izo	 		³⁸ Oil		9 Water	40 Gas				·		41 Test Method		
Ciloke Si						waiti .	Gas						i est biethod		
42 I hereby cert	tify that	the rules	of the	Oil Cons	Ervation F	Division have			OIL CO	ONSERV	VATIO	<u> </u>	ION		
been complied	with a	nd that the	e infor	mation gi	ven above										
complete to the Signature:	////	Liny Kno	wicdgi	e and bein	cı.	,	Approved by: $\sqrt{Q}\lambda^{\frac{1}{2}}$								
Printed name:	Nou	ees- K	. 76	n-			Till Malek								
Charles K. Alu	Title: Sist 11: Supervisor														
Title: EH&S/Regula	Approval Date: 9/20/13														
E-mail Addres	s:						1,7								
cabn@rkixp.co	5111					·									

Phone: 405-996-5771

Date: 9/19/2013