District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., A	Artesia, NM	1 88210	ı		25,				Submit one copy to appropriate District Office				
District III 1000 Rio Brazos	, NM 87	Oil Conservation Division 1220 South St. Francis Dr.											
District IV 1220 S. St. Franc	is Dr., San	ta Fe, N	IM 8750)5	12	20 South St. Santa Fe, NI						AMENDED REPORT	
	I.	RE	OUE	ST FO	RALI	OWABLE		IO!	RIZATION	TO.	TRAN!	SPORT	
Operator n	<i>.</i> 5110	IX TREEL	OWINDE	THE TOTAL		² OGRID Number							
COG Operating LLC								22					
2208 W. Main Street Artesia, NM 88210									Reason for Filing Code/ Effective Date				
⁴ API Numbe		⁵ Pool	Pool Name					NW (Note: Gas is flaring due to high line pressure) 6 Pool Code					
30 - 015-39975			Hackberry; Bone Spring							29345			
⁷ Property Code 38564			8 Property Name Superfortress 29 Federal							⁹ Well Number			
		2004:0				Superfortress :	29 Federal					4H	
II. 10 Surface Local Ul or lot no. Section To				Range	Lot Idn	Feet from the	North/South Line		Feet from the	East	/West lin	e County	
D	29		9S	31E		330	North		330		West	Eddy	
11 Bo	ttom H	ole Lo	catio	n	l	l	I			I			
Ul or lot no. Section		on Township Rang		Range			North/South Line				East/West line County		
M	29		9S	31E		332	South	أحرب	360		West	Eddy	
Lse Code F	13 Produ	icing Mei Code	thod		onnection ate	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective	Date	1' C	-129 Expiration Date	
L		P			4/13								
III. Oil a		Tran	sport	ters		19 m						20.040.000	
18 Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
5108			Sentinel Transportation, LLC									0	
			1406 NW County Road Hobbs, NM 88240								-		
221115 Fi					rontier Field Services, LLC					-	G		
	4200 E. Skelly Drive – Ste 700									 			
		Tulsa, OK 74135-3256									-		
		•											
						RE	RECEIVED						
							SEP 11 2013						
		·					NMOCD ARTES!A						
IV. Well	l Compl	etion	Data				raiores	22 13 1					
	IV. Well Completio 21 Spud Date 22		Ready		1	²³ TD	²⁴ PBTD			tions	Τ	²⁶ DHC, MC	
6/5/12		•	7/24/1	3		1337578942	13328'		9103-13	284'			
²⁷ He	²⁷ Hole Size			²⁸ Casing	g & Tubii	ng Size	²⁹ Depth Set			30 Sacks Cement			
17 1/2"			13 3/8"				454'			550 sx			
12 1/4"			9 5/8"				4100'			3800 sx			
7 7/8"			5 1/2"				13370'			1900 sx (TOC @ 850'-CBL)			
			3 1/2				13370			· · · · · · · · · · · · · · · · · · ·			
7 7/8"			3 1/2"				8306-13363''			255 sx			
	2 7/8"					8189'							
V. Well	Test Da	ta	-		···				L				
	Date New Oil 32 G 7/25/13		² Gas Delivery Date 7/25/13		33 Test Date 8/14/13		³⁴ Test Length 24 Hrs		h 35 Tbg. Press 285#			re ³⁶ Csg. Pressure 175#	
37 Choke S	ize		38 Oil		³⁹ Water		⁴⁰ Gas					41 Test Method	
		634			1465		558			• •	Pumping		
⁴² I hereby cert								-	OIL CONSER	VATIC	N DIVIS	ION	

complete to the best of my knowledge and belief. Signatune Approved by: Printed name: Stormi Davis Title: Approval Date: Regulatory Analyst E-mail Address: sdavis@concho.com Date: 9/10/13 575-748-6946

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