

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM030456
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
3b. Phone No. (include area code) Ph: 432-221-7307		8. Well Name and No. PLU BIG SINKS 13 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25S R30E SWSW 125FSL 690FWL 32.137431 N Lat; 103.840471 W Lon		9. API Well No. 30-015-41554
		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to amend the 1st stage cement slurries for Poker Lake Unit Big Sinks 13-25-30 USA 1H. The new cement slurries and volumes are listed below.

Production Casing Cement Design and Notes ? Par Five

1st Stage
Conditioning: Circulate two casing volumes
Prelush: 40 bbls FW

Lead Slurry: 35/65 Class ?H?: Poz Cement: 5% Salt + 6% Bentonite + 0.6% Retarder + 0.125 lb/sk
Cellophane + 0.25 lb/sk Antifoam + 3 lb/sk Kol-Seal LCM
Lead Volume: 550 sacks

Original COAs still send

Accepted for record
NMOC *TEG 9/19/2013*



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218019 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/23/2013 ()

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/23/2013

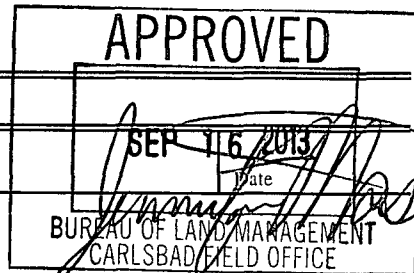
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #218019 that would not fit on the form

32. Additional remarks, continued

Lead Details: 12.9 ppg, 1.91 ft³/sk yield, H₂O 9.922 gal/sk
Top of Lead: DV Tool

Tail Slurry: PVL Cement: 1.3% Salt + 5% Expanding Cement + 0.5% Gel Suppressing Agent + 0.1%
Antisettling agent + 0.6% Retarder + 0.25 pps Antifoam

Tail Volume: 970 sacks

Tail Details: 13.0 ppg, 1.48 ft³/sk yield, H₂O 7.566 gal/sk

Top of Tail: KOP (8,645?)

TOC: +/- 5,000? (DV Tool)

All cement slurries are calculated as gauge hole + 50% excess.

