

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008						
		1. WELL API NO. 30-015-41068			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name AID 24 STATE						
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: #26						
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 20 2013 NMOCD ARTESIA </div>						
		8. Name of Operator: LRE OPERATING, LLC									
		10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	24	17-S	28-E		990	South	330	West	Eddy	
BH:											
13. Date Spudded 8/30/13	14. Date T.D. Reached 9/4/13	15. Date Drilling Rig Released 9/5/13		16. Date Completed (Ready to Produce) 9/18/13			17. Elevations (DF and RKB, RT, GR, etc.): 3684' GR				
18. Total Measured Depth of Well 5373'		19. Plug Back Measured Depth 5321'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole GRN				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3675'-3860'-Upper Yeso, 3893'-4204'- Upper Yeso, 4240'-4556' - Middle Yeso, 4638'-4940' - Lower Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# J-55		524'		11"		225 sx CI C		0'	
5-1/2"		17# J-55		5368'		7-7/8"		225 sx 35/65 Poz/C		0'	
								+ 740 sx C			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	5034'					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Upper Yeso: 3675'-3860', 30 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
Upper Yeso: 3893'-4204', 33 holes						3675'-3860' 4000 gals 15% HCL; fraced w/105,540# 16/30 & 43,643# 16/30 resin coated sand in 25# X-linked gel					
Middle Yeso: 4240'-4556', 31 holes						3893'-4204' 4000 gals 15% HCL; fraced w/91,797# 16/30 sand in 20# X-linked gel					
Lower Yeso: 4638'-4940', 30 holes						4240'-4556' 3500 gals 15% HCL; fraced w/102,442# 16/30 & 29,598# 16/30 resin coated sand in X-linked gel					
28. PRODUCTION						4638'-4940' 3150 gals 15% HCL, fraced w/21,659# 16/30 sand in 20# X-linked gel					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping					
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name		Title		Date				
Mike Pippin			Mike Pippin		Petroleum Engineer		9/19/13		JPW		
E-mail Address: mike@pippinllc.com											

AID 24 STATE #26 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology