District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources NMOCD ARTESIA Division Dr. Britisher District Office

NFO Permit No.

RECEIVED

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	A. Applicant, whose address is,			
	hereby requests an exception to Rule 19.15.1			
	N/A, Yr,	for the following described tank battery	(or LACT):	
	NMNM0544986	Sand Dunes; Bone Sp	ring, South	
	Location of Battery: Unit Letter	Section 22 Township 23S Ran	31E ge	
	3 - Aldabra 25 Fed 6H, 7H, & 3H Number of wells producing into battery			
В.	Based upon oil production of	API: 30-015-38602, 30-015-3 barrels per day, the estimate	88603, 30-015-386 🖬 ed * volume	
	of gas to be flared is	MCF; Value	per day.	
C.	Name and location of nearest gas gathering facility:			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	at this time.			
OPERATOR I hereby certify	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	7017	
	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until <u>Nov 30</u>	2013	
Signature Bublinan By Made				
Printed Name	e Workman, Regulatory Compliance Assoc.		1150	
E-mail Addre	Frin workman@dvn com	Date Aug 29 " 2013	`` <u></u>	
Date 08/28/1	3 Telephone No. (405) 552-7970			

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached Co JA5

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013