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REC	EI	V	E	D

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico AUG **2** 9 2013 Energy Minerals and Natural Resources Oil Conservation Divine ACCD ARTESIA 1220 South St. Francis-Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant,			
	whose address is,			
	hereby requests an exception to Rule 19.15.18.12 for90days or until			
	N/A, Yr, for the following described tank battery (or LACT):			
	Name of LeaseName of Pool			
	Location of Battery: Unit Letter DSection 13Township 21SRange 27E			
	2 Wells - Lone Tree Draw 13 State Com 4H & 3H			
В.	Based upon oil production of 650 API - 30-015-40522, 30-015-41134 barrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.	Name and location of nearest gas gathering facility:			
	DCP Artesia Plant P.O. Box 1170 Artesia, NM 88210			
D.	Distance NA Estimated cost of connection			
E.	This exception is requested for the following reasons:			
	forces Devon to shut in production. We will not be continuously flaring, only when the DCP plant is not capable of accepting gas.			
	that the rules and regulations of the Oil Conservation			
Division have to be the best of the best o	prete to the best of my knowledge and belief. Approved Until <u>100 30,2013</u>			
Signature	pillorkna By Alade			
Printed Nam & Title Erin				
E-mail Addr	Erin.workman@dvn.com			
Date 08/28	<sup>3/13</sup> Telephone No. (405) 552-7970			
	tio test may be required to verify estimated gas volume.			
# See	Attacked COA's			

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013