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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico AUG **2 9** 2013 Energy Minerals and Natural Resources

Oil Conservation Division OCD ARTESIA 1220 South St. Francis Dr. Subm Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit	No.	
	-	(For Division Use Only

APPLICATION FOR EXCEPTION TO NO-FLARE RIH F 19 15 18 12

A.	Devon Energy Production Company Applicant	y, LP,
		, OK 73102
		.18.12 fordays or
	, Yr	, for the following described tank battery (or LACT):
	Name of Lease	Name of Pool Carlsbad; Delaware
	Location of Battery: Unit Letter	Section Township 21S Range 27E
	Number of wells producing into battery 2 V	Wells - Lone Tree Draw 13 State Com 4H & 3H API - 30-015-40522, 30-015-41134
B.	Based upon oil production of 650	API - 30-015-40522, 30-015-41134 barrels per day, the estimated * volume
		MCF; Value \$4,900 per day.
C.	Name and location of nearest gas gathering DCP Artesia Plant P.O. Box 1170 Artesia, NM 8	•
D.	Distance NA Estimated	l cost of connection NA
E.	This exception is requested for the following	Well is connected to sales, but DCP routinely has maintenance that ng reasons:
	forces Devon to shut in production. We will not be continuously flaring,	
		OIL CONSERVATION DIVISION
PERATO	R	
ereby certif vision have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above	1 200
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ereby certife vision have true and congrue and congrue gnature finted Nar	y that the rules and regulations of the Oil Conservation been complied with and that the information given above update to the best of my knowledge and belief.	Approved Until <u>Nov 30,2013</u>
ereby certife vision have true and congrue and congrue gnature finted Nar	y that the rules and regulations of the Oil Conservation been complied with and that the information given above applete to the best of my knowledge and belief. The provided HTML regulatory Compliance Assoc. Frin workman@dyn.com	By

& See Athaded COA's

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013