

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028731B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM111789X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
DODD FEDERAL UNIT 102. Name of Operator  
COG OPERATING LLCContact: CHASITY JACKSON  
E-Mail: cjackson@concho.com9. API Well No.  
30-015-200773a. Address  
ONE CONCHO CENTER 600 WEST ILLINOIS AVE.  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-686-308710. Field and Pool, or Exploratory  
DODD; GLORIETA UPPER YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R29E Mer NMP NESW 1980FSL 1980FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 11-A Battery. UL K-Sec 11-T17S-R29E.

Number of wells to flare: (6)

Dodd Federal Unit #10 30-015-20077 ✓

Dodd Federal Unit #563 30-015-39599 ✓

Dodd Federal Unit #128 30-015-36157 ✓

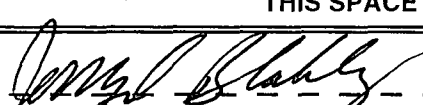
Dodd Federal Unit #909H 30-015-40345 ✓

Dodd Federal Unit #911H 30-015-40346 ✓

Dodd Federal Unit #901H 30-015-40343 ✓

550 Oil

Accepted for record  
WRDoele NMOCOD 8/27/2013**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #216197 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()</b>		<b>RECEIVED</b> AUG 26 2013 <b>NMOCOD ARTESIA</b>
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER	
Signature (Electronic Submission)	Date 08/06/2013	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By 	Title	<b>APPROVED</b> AUG 20 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #216197 that would not fit on the form**

**32. Additional remarks, continued**

600 MCF

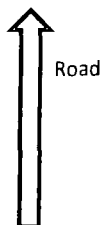
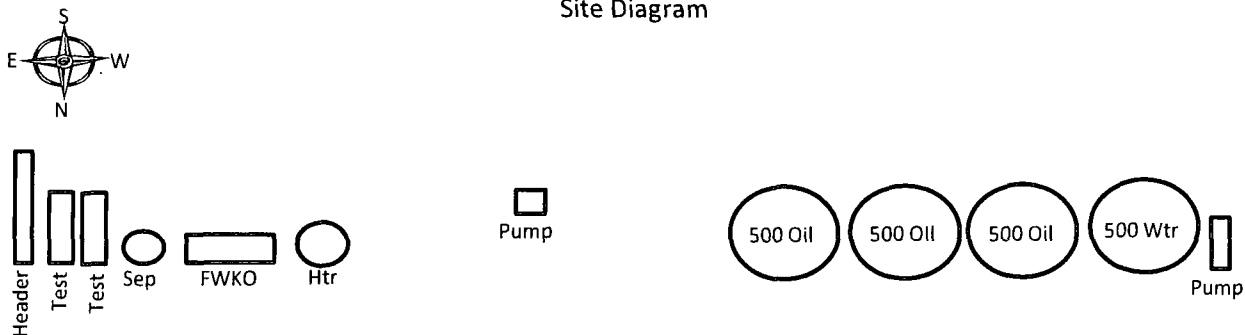
Requesting to flare from 8/6/13 - 11/6/13

Due to DCP Linam Plant Shut-in. Schematic attached.

# Flare Request Form

Battery-	Dodd 11-A Battery		
Production-	550 oil, 710 wtr, 600 mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	8/6/2013	Flare End Date-	11/6/2013
UL Sec-T-R-	Unit K Sec.11-T17S-R29E	GPS-	N 32* 50.785 W 104* 02.901
# of wells in bty-	6	# of wells to be flared-	6
Reason For Flare-	DCP Linam plant shut-in		

Site Diagram



<u>Well #'s</u>	<u>API Numbers</u>
10	30-015-20077
563	30-015-39599
128	30-015-36157
909H	30-015-40345
911H	30-015-40346
901H	30-015-40343

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013