Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Dispiroti sur
Lease Serial No.
NRAI COAGGGA

Э.	Lease Serial No.	
	NMLC049998A	

Da mat was th	is form for proposals to di	uill au ta u	antar an				
abandoned we			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruction	ons on re	verse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth					FOSTER EDDY 1	5	
Name of Operator Contact: KANICIA CA COG OPERATING LLC E-Mail: kcastillo@conchoresource Contact: KANICIA CA E-Mail: kcastillo@conchoresource					9. API Well No. 30-015-37134		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVENUE	3b. Phone N Ph: 432-6	o. (include area code) 85-4332		10. Field and Pool, or CEDAR LAKE;G	Exploratory GLORIETA-YESO	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, a	and State	
Sec 17 T17S R31E Mer NMP	2310FNL 2160FEL				EDDY COUNTY	′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATI	E NATURE OF I	NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	☐ Acidize	☐ De	epen	☐ Produ	iction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	Recla Recla	mation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	Recor	nplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	□ Temp	orarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	🗖 Plu	g Back	■ Water	r Disposal	v	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf	rk will be performed or provide the doperations. If the operation result bandonment Notices shall be filed inal inspection.)	e Bond No. o ts in a multip only after all	on file with BLM/BIA ble completion or reco requirements, include	A. Required ompletion in	subsequent reports shall be a new interval, a Form 316 tion, have been completed, a	filed within 30 days 0-4 shall be filed once	
Number of wells to flare: (30)	ass	de 8	lae/i3 or record CD			AUG 2 0 2012	
See attachment for API #'s.	Acc	epiec fo	or récord		/NA	1000	
760 Oil/Day		MMOK	CD			OCD ARTESIA	
2560 MCF/Day SEE ATTACHED FO							
Requesting 90 day approval for	O LIKE	C	Onditions o	F APPROVAL			
- No Atlachment -	AP PR	OVAL I	BY STATE				
= MO MINE INVAL							
14. I hereby certify that the foregoing is	Electronic Submission #216	ERATING L	LC, sent to the Ca	arlsbad			
Name(Printed/Typed) KANICIA	CASTILLO		Title PREPA	RER			
Signature (Electronic S	Submission)		Date 06/14/2	013			
•	THIS SPACE FOR	FEDER	AL OR STATE	PFFICE	WSE DOUGS		
1 111		*************************************	T	 	approven		
	1 Stule!			<u>-</u> "	HIMOVED	_ _	
Approved By	Stuby_		Title		HINOVED	Date	
Conditions of approval if any, are attache ertify that the apply ant holds lead or equivalent would entitle the applicant to conduction	uitable title to those lights in the su act operations thereon.	ibject lease	Office		AUG 1 7 2013	Date	
Approved By	uitable title to those lights in the su act operations thereon. U.S.C. Section 1212, make it a cri	ibject lease me for any p	Office	BUREA	AUG 1 7 2013 make to any department or U OF LAND MANAGEM RESEAU FIELD OFFICE	agency of the United	

Additional data for EC transaction #210723 that would not fit on the form

32. Additional remarks, continued

Due to DCP Shut in.

Schematic attached.

Flare Request Form

Production- Total BTU of Htrs- Flare Start Date- UL Sec-T-R- Well sin, bty- Reason For Flare- N Site Diagram Well # 5 - 30-015-26188 Foster Eddy #15 Pumping Unit 9 - 30-015-26283 11 - 30-015-26283 11 - 30-015-2981 13 - 30-015-2981 14 - 30-015-39128 15 - 30-015-39128 16 - 30-015-39128 17 - 30-015-39128 18 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 27 - 30-015-39128 28 - 30-015-39128 29 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 21 - 30-015-39128 22 - 30-015-39128 24 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 27 - 30-015-39128 28 - 30-015-39128 29 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 21 - 30-015-39128 22 - 30-015-39128 23 - 30-015-39128 24 - 30-015-39128 25 - 30-015-39128 26 - 30-015-39128 26 - 30-015-39128 27 - 30-015-39128 28 - 30-015-39128 29 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 20 - 30-015-39128 21 - 30-015-39128 22 - 30-015-39128 23 - 30-015-39128 24 - 30-015-39128 25 - 30-015-39128 26 - 30-015-39128	Battery-	Foster Eddy Battery	Market and the second		
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013