Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Allottee or Tribe Name	
				CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			NMNM:	111789X	
Type of Well     Gas Well □ Other			8. Well Nam DODD F	ne and No. EDERAL UNIT 602	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com			9. API Well 30-015-		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	Phone No. (include area code) 432-686-3087		10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	or Parish, and State	
Sec 14 T17S R29E Mer NMP NESE 221FNL 848FEL			EDDY (	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION		TYPE OI	F ACTION		
☑ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	sume) 🔲 Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	■ Recomplete	Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abando	on	
	Convert to Injection	□ Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices shall be filed only after all determined that the site is ready for final inspection.)  COG Operating LLC, respectfully request to flare at the Dodd Federal 4-T17S-R29E.  Number of wells to flare: (15) Dodd Federal Unit 602 30-015-39606 Dodd Federal Unit 105 30-015-39606 Dodd Federal Unit 521 30-015-40456 Dodd Federal Unit 603 30-015-40455 Dodd Federal Unit 616 30-015-39868 Dodd Federal Unit 621 30-015-40456 Dodd Federal Unit 621 30-015-40635  SUBJECT TO LIK APPROVAL BY ST.		n a multiple completion or recovery after all requirements, included the second of the	ompletion in a new interval, a ling reclamation, have been co	RECEIVED AUG 26 2013 NMOCD ARTESIA CHED FOR	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #216196 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()  Name (Printed/Typed) CHASITY JACKSON  Title PREPARER					
				<u> </u>	
Signature (Electronic S		Date 08/06/2	<del></del>		
THIS SPACE FOR FEDERAL OR STATE OFFICE DEPROVED					
Approved By My Slaby			AUC 2.0.2	Date	
Conditions of approval, if any are attache certify that the approximant had a legal or equivalent would entaile the applicant to conditions.	arrant or oct lease Office	AUG 2 0 2	uia .		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will (NF CLIME LAND States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIFLD OFFICE

## Additional data for EC transaction #216196 that would not fit on the form

### 32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667 / Dodd Federal Unit 614 30-015-39668 / Dodd Federal Unit 590 30-015-39910 / Dodd Federal Unit 662 30-015-39913 / Dodd Federal Unit 570 30-015-39909 / Dodd Federal Unit 648 30-015-39607 / Dodd Federal Unit 591 30-015-39603 /

370 Oil 1100 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

## Flare Request Form

Battery-	Dodd 14C Battery
Production-	370 Oil, 1100 MCF
Total BTU of Htrs-	1,000,000
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013
UL Sec-T-R-	Unit A, Sec.14-T17S-R29E GPS- N 32* 50.487 W 104* 02.357
# of wells in bty-	15 # of wells to be flared- 15 Gas purchaser- Frontier / DCP
Reason For Flare-	Frontier / DCP plant outages
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2	Site Diagram
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ппог	500 S00 S00 S00 Wtr
√e <sup>ch</sup> , √e <sup>ch</sup> Sep	FWKO Htr Pump
	Pumpjack
<u>Well #'s</u>	API Numbers
602	30-015-39606
105	30-015-34562 Road
521	30-015-40596
603	30-015-40455
510	30-015-40595
616	30-015-39868
621	30-015-40456
919 613	30-015-40635 30-015-39667
614	30-015-39668
590	30-015-39910
662	30-015-39913
570	30-015-39909
648	30-015-39607
591	30-015-39603
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013