

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC049998A
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R31E Mer NMP 2310FNL 2160FEL		8. Well Name and No. FOSTER EDDY 15
		9. API Well No. 30-015-37134
		10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Foster Eddy #15 Battery.

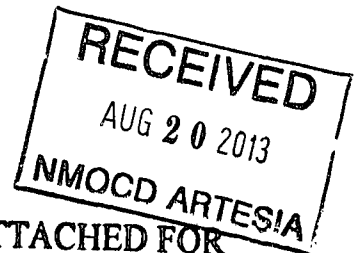
Number of wells to flare: (30)

See attachment for API #'s.

760 Oil/Day
2560 MCF/Day

Requesting 90 day approval from 6/20/13 to 9/20/13. **SUBJECT TO LIKE APPROVAL BY STATE**

- No Attachment -

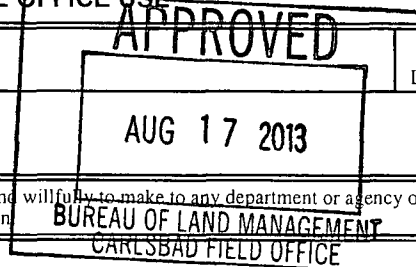


SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210723 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		



**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #210723 that would not fit on the form





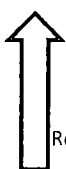
32. Additional remarks, continued

Due to DCP Shut in.

Schematic attached.

Flare Request Form

Battery-	Foster Eddy Battery		
Production-	760 oil, 2490 water, 2560 Mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	6/13/2013	Flare End Date-	9/13/2013
UL Sec-T-R-	Unit G, Sec.17-T17S-R31E	GPS-	32.835422 -103.890419
# of wells in.bty-	30	# of wells to be flared-	30
Reason For Flare-	Frontier Shut-in		

Site Diagram																																																															
<div style="text-align: center;">  </div> <div style="text-align: center; margin-top: 100px;">   <p>Foster Eddy #15 Pumping Unit</p> </div> <div style="margin-top: 100px;"> <p>Flare</p>  </div> <div style="text-align: center; margin-top: 100px;">  <p>Road</p> </div>	<table border="1"> <thead> <tr> <th>Well #</th> <th>API #</th> </tr> </thead> <tbody> <tr><td>5 ✓</td><td>30-015-05199</td></tr> <tr><td>6 ✓</td><td>30-015-25981</td></tr> <tr><td>7 ✓</td><td>30-015-26230</td></tr> <tr><td>8 ✓</td><td>30-015-26187</td></tr> <tr><td>9 ✓</td><td>30-015-26273</td></tr> <tr><td>10 ✓</td><td>30-015-26308</td></tr> <tr><td>11 ✓</td><td>30-015-26231</td></tr> <tr><td>13 ✓</td><td>30-015-29058</td></tr> <tr><td>14 ✓</td><td>30-015-37136</td></tr> <tr><td>15 ✓</td><td>30-015-37134</td></tr> <tr><td>16 ✓</td><td>30-015-37135</td></tr> <tr><td>17 ✓</td><td>30-015-32580</td></tr> <tr><td>18 ✓</td><td>30-015-39309</td></tr> <tr><td>19 ✓</td><td>30-015-39119</td></tr> <tr><td>20 ✓</td><td>30-015-39120</td></tr> <tr><td>21 ✓</td><td>30-015-39121</td></tr> <tr><td>22 ✓</td><td>30-015-39122</td></tr> <tr><td>23 ✓</td><td>30-015-39123</td></tr> <tr><td>24 ✓</td><td>30-015-39124</td></tr> <tr><td>25 ✓</td><td>30-015-39128</td></tr> <tr><td>26 ✓</td><td>30-015-39339</td></tr> <tr><td>27 ✓</td><td>30-015-39129</td></tr> <tr><td>28 ✓</td><td>30-015-39130</td></tr> <tr><td>29 ✓</td><td>30-015-39123</td></tr> <tr><td>31 ✓</td><td>30-015-39998</td></tr> <tr><td>32 ✓</td><td>30-015-39125</td></tr> <tr><td>33 ✓</td><td>30-015-39310</td></tr> <tr><td>34 ✓</td><td>30-015-39340</td></tr> <tr><td>35 ✓</td><td>30-015-39341</td></tr> <tr><td>36 ✓</td><td>30-015-39676</td></tr> </tbody> </table>	Well #	API #	5 ✓	30-015-05199	6 ✓	30-015-25981	7 ✓	30-015-26230	8 ✓	30-015-26187	9 ✓	30-015-26273	10 ✓	30-015-26308	11 ✓	30-015-26231	13 ✓	30-015-29058	14 ✓	30-015-37136	15 ✓	30-015-37134	16 ✓	30-015-37135	17 ✓	30-015-32580	18 ✓	30-015-39309	19 ✓	30-015-39119	20 ✓	30-015-39120	21 ✓	30-015-39121	22 ✓	30-015-39122	23 ✓	30-015-39123	24 ✓	30-015-39124	25 ✓	30-015-39128	26 ✓	30-015-39339	27 ✓	30-015-39129	28 ✓	30-015-39130	29 ✓	30-015-39123	31 ✓	30-015-39998	32 ✓	30-015-39125	33 ✓	30-015-39310	34 ✓	30-015-39340	35 ✓	30-015-39341	36 ✓	30-015-39676
Well #	API #																																																														
5 ✓	30-015-05199																																																														
6 ✓	30-015-25981																																																														
7 ✓	30-015-26230																																																														
8 ✓	30-015-26187																																																														
9 ✓	30-015-26273																																																														
10 ✓	30-015-26308																																																														
11 ✓	30-015-26231																																																														
13 ✓	30-015-29058																																																														
14 ✓	30-015-37136																																																														
15 ✓	30-015-37134																																																														
16 ✓	30-015-37135																																																														
17 ✓	30-015-32580																																																														
18 ✓	30-015-39309																																																														
19 ✓	30-015-39119																																																														
20 ✓	30-015-39120																																																														
21 ✓	30-015-39121																																																														
22 ✓	30-015-39122																																																														
23 ✓	30-015-39123																																																														
24 ✓	30-015-39124																																																														
25 ✓	30-015-39128																																																														
26 ✓	30-015-39339																																																														
27 ✓	30-015-39129																																																														
28 ✓	30-015-39130																																																														
29 ✓	30-015-39123																																																														
31 ✓	30-015-39998																																																														
32 ✓	30-015-39125																																																														
33 ✓	30-015-39310																																																														
34 ✓	30-015-39340																																																														
35 ✓	30-015-39341																																																														
36 ✓	30-015-39676																																																														

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013