	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEM		Artesia	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE		ON WELLS	ELLS		5. Lease Serial No. NMLC028731B	
Do not use this form for proposals to drill or to re-e abandoned well. Use form 3160-3 (APD) for such pro				6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN T	RIPLICATE - Other instruction	s on reverse side.		7. If Unit or CA/Agre NMNM111789>	ement, Name and/or No. (	
1. Type of Well 2 Oil Well 🗖 Gas Well 🔲 G	Dther			8. Well Name and No. DODD FEDERAL		
2. Name of Operator COG OPERATING LLC	Name of Operator Contact: CHASITY JACKSON 9. API Well N		9. API Well No. 30-015-35615			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	00 WEST ILLINOIS AVE. Ph:	Phone No. (include area code 432-686-3087	:)	10. Field and Pool, or DODD; GLORII	Exploratory ETA UPPER YESO	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 14 T17S R29E Mer NM	Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL				EDDY COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deepen Fracture Treat	Producti	on (Start/Resume) tion	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomp		Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	☐ Tempora ☐ Water D	arily Abandon isposal		
Attach the Bond under which the v following completion of the involv	nally or recomplete horizontally, give s vork will be performed or provide the B ed operations. If the operation results in Abandonment Notices shall be filed onl	subsurface locations and meas ond No. on file with BLM/BL n a multiple completion or rec	ured and true ver A. Required sub completion in a n	rtical depths of all pertir sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
COG Operating LLC, respect 14-T17S-R29E. Number of wells to flare: (38 Dodd Federal Unit 122 30-0 Dodd Federal Unit 122 30-0 Dodd Federal Unit 34 30-01 Dodd Federal Unit 31 30-01 Dodd Federal Unit 31 30-01 Dodd Federal Unit 30 30-01 Dodd Federal Unit 29 30-01 Dodd Federal Unit 106 30-0	115-35615 - Acc 5-24929 - S-20078 - Acc 5-20078 - Acc 5-20078 - SUBJEC	d Federal Unit North Ba epted for record LeNMOCD 8/28/1 T TO LIKE L BY STATE	3 S	AUG 2	7 2013	
14. I hereby certify that the foregoing Name(Printed/Typed) CHASIT	Electronic Submission #21619 For COG OPER/ Committed to AFMSS for pro	ATING LLC, sent to the C	arlsbad DNS on 08/13/2			
Signature (Electroni	c Submission)	Date 08/06/2				
	THIS SPACE FOR F	EDERAL OR STATE	OFFIGEUS	ROVED		
_Approved By_	1 Stably_	Title			Date	
Conditions of approval, if any, are attac certify that the applicant holds real or e which would entitle the applicant to con	quitable title to those rights in the subje	earrant or ect lease Office	AUG	2 1 2013		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a crime t statements or representations as to any	for any person knowingly and matter within its jurisdiction	BUREAU OF L	AND MANAGEMENT D FIELD OFFICE	agency of the United	

4

1

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #216195 that would not fit on the form

#### 32. Additional remarks, continued

٠,

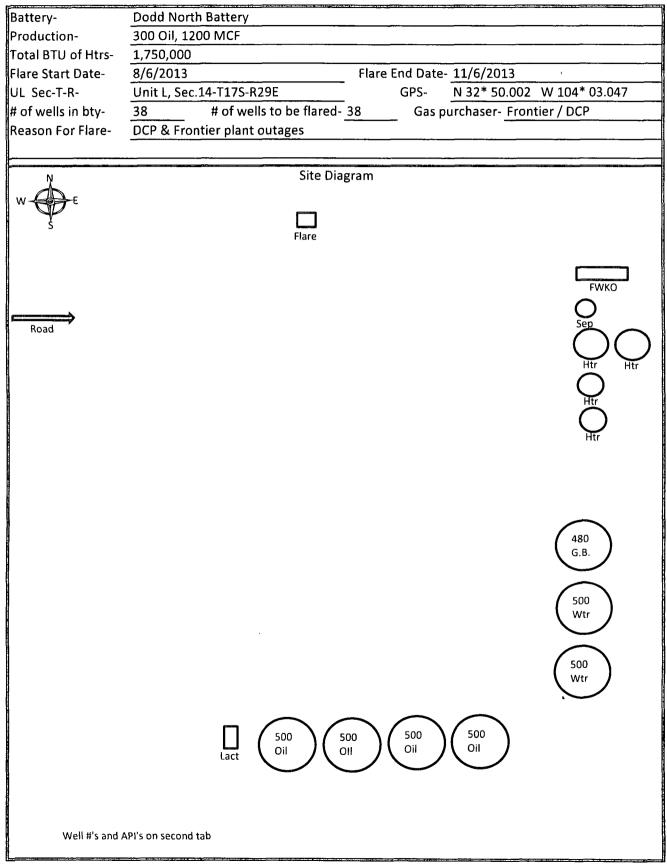
¥ 4

Dodd Federal Unit 131 3 Dodd Federal Unit 26 30 Dodd Federal Unit 26 30 Dodd Federal Unit 114 3 Dodd Federal Unit 117 3 Dodd Federal Unit 117 3 Dodd Federal Unit 119 3 Dodd Federal Unit 113 3 Dodd Federal Unit 124 3 Dodd Federal Unit 124 3 Dodd Federal Unit 126 3 Dodd Federal Unit 16 30 Dodd Federal Unit 16 30 Dodd Federal Unit 16 30 Dodd Federal Unit 16 30 Dodd Federal Unit 15 30 Dodd Federal Unit 123 3 Dodd Federal Unit 103 3 Dodd Federal Unit 3 30-C Dodd Federal Unit 2 30-C Dodd Federal Unit 3 30-C Dodd Federal Unit 3 30-C Dodd Federal Unit 125 3 Dodd Federal Unit 2 30-C Dodd Federal Unit 120 30 Dodd Federal Unit 20 30 Dodd Federal Unit 120 30 Dodd Federal Unit 120 30 Dodd Federal Unit 121 3	-015-02974 -015-36731 -015-25340 -015-35622 -0-015-35854 -0.015-35854 -0.015-35854 -0.015-36154 -0.015-36155 -0.015-34567 -0.015-25463 -0.015-24488 -0.015-24488 -0.015-24488 -0.015-34566 -0.015-34566 -0.015-34568 -0.015-34568 -0.015-25461 -0.15-25461 -0.15-25461 -0.15-25464 -0.015-36153 -0.015-36153 -0.015-36265 -0.015-36266
300 Oil	

1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

.

## Flare Request Form



Battery Name				
Well #	API Number			
122	30-015-35615			
44	30-015-24929			
34	30-015-20078			
671	30-015-40473			
31	30-015-02976			
30	30-015-25230			
29	30-015-02975			
106	30-015-34563			
28	30-015-02974			
131	30-015-36731			
26	30-015-25340			
114	30-015-35622			
117	30-015-35457			
38	30-015-20079			
119	30-015-35854			
113	30-015-35247			
124	30-015-36154			
126	30-015-36155			
111	30-015-34567			
18	30-015-25463			
16	30-015-25438			
107	30-015-34564			
14	30-015-02953			
15	30-015-24488			
123	30-015-36156			
101	30-015-34566			
109	30-015-34568			
108	30-015-34565			
3	30-015-25667			
4	30-015-25611			
2	30-015-25663			
13	30-015-25461			
9	30-015-25464			
125	30-015-36153			
120	30-015-36152			
20 132	30-015-02946			
	30-015-36265			
121	30-015-36266			

\* \*

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

.1

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013