Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY N	OTICES AND	REPORTS O	N WELLS
Do not use this			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre NMNM111789)	eement, Name and/or No.	
1. Type of Well			8. Well Name and No		
Oil Well 🗖 Gas Well 🗖 Oth			DODD FEDERAL	_ UNIT 122	
Name of Operator COG OPERATING LLC	Contact: CHA E-Mail: cjackson@cond	ASITY JACKSON ho.com	9. API Well No. 30-015-35615		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		Phone No. (include area code: 432-686-3087	10. Field and Pool, or DODD; GLORI	10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
The state of the s	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	Plug Back	■ Water Disposal		
determined that the site is ready for five code of the	5-356152492920078 - 5-40473229762230 - SUBJEC	· •	HECE	7 2013	
14. I hereby certify that the foregoing is Name(Printed/Typed) CHASITY	Electronic Submission #2161	ATING LLC, sent to the C	arlsbad DNS on 08/13/2013 ()		
Signature (Electronic S	Submission)	Date 08/06/2	2013		
	THIS SPACE FOR F	EDERAL OR STAFE	OFFISHING CONTRACT		
Approved By JM	Statly_	Title	MINOVED	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the subject operations thereon.	Office	AUG 2 1 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to an	t for any person knowingly and y matter within its jurisdiction.	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	agency of the United	

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 — Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 — Dodd Federal Unit 119 30-015-35854 -Dodd Federal Unit 113 30-015-35247 - Dodd Federal Unit 124 30-015-36154 -Dodd Federal Unit 126 30-015-36155-Dodd Federal Unit 111 30-015-34567— Dodd Federal Unit 18 30-015-25463— Dodd Federal Unit 16 30-015-25438 / Dodd Federal Unit 107 30-015-34564 / Dodd Federal Unit 14 30-015-02953 / Dodd Federal Unit 14 30-015-02953 Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 / Dodd Federal Unit 101 30-015-34566 / Dodd Federal Unit 109 30-015-34568 / Dodd Federal Unit 108 30-015-34565 - Dodd Federal Unit 3 30-015-25667 -Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 -Dodd Federal Unit 125 30-015-36153 -Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 Dodd Federal Unit 132 30-015-36265 Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery	
Production-	300 Oil, 1200 MCF	
Total BTU of Htrs-	1,750,000	
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013	
UL Sec-T-R-		W 104* 03.047
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	
Reason For Flare-	DCP & Frontier plant outages	
N.	Site Diagram	
	Site Diagram	
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	Lact Oil OII Oil Oil	
Well #'s and A	PI's on second tab	

Battery Name

Datter	y Ivallic
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120	30-015-36152
20	30-015-02946
132	30-015-36265
121	30-015-36266

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013