B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr	MENT S ON WELLS ill or to re-enter an	Artesia OMB Expire: 5. Lease Serial No. NMLC0287311	
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	eor Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on revers			NMNM111789	X
1. Type of Well 3. Oil Well Gas Well Ot		8. Well Name and No DODD FEDERA	8. Well Name and No. DODD FEDERAL UNIT 122	
2. Name of Operator COG OPERATING LLC	IASITY JACKSON	9. API Well No. 30-015-35615	30-015-35615	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		b. Phone No. (include area code h: 432-686-3087	e) 10. Field and Pool, c DODD; GLOR	or Exploratory IETA UPPER YESO
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish	, and State
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWL		EDDY COUNT	ſΥ, NM
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
Subsequent Report	☐ Alter Casing	Fracture Treat		U Well Integrity
	Casing Repair	New Construction	Recomplete Terrescribe Abandon	🛛 Other
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. At tach the Bond under which the work will be performed or provide the Bond No. on file with BLMRHAL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec LA-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 671 30-015-02976 - Dodd Federal Unit 34 30-015-25230 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - 				
14. I hereby certify that the foregoing is	Electronic Submission #216 For COG OPE Committed to AFMSS for p	RATING LLC,sent to the C processing by KURT SIMM(Carlsbad DNS on 08/13/2013 ()	
Name(Printed/Typed) CHASITY	JACKSON	Title PREPA		
Signature (Electronic S		Date 08/06/2		
	THIS SPACE FOR	FEDERAL OR STATE	OFFIGENSED	
_Approved By Conditions of approval, if any, ar attache certify that the applicant holds real or equ	d. Approval of this notice does not bitable title to those rights in the sub	warrant or oject lease	AUG 2 1 2013	Date
which would entitle the applicant to condu	ict operations thereon.	Office	L	r again a of the Fight
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations as to a	any matter within its jurisdiction	BUREAU OF LAND MANAGEMEN	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #216195 that would not fit on the form

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32. Additional remarks, continued

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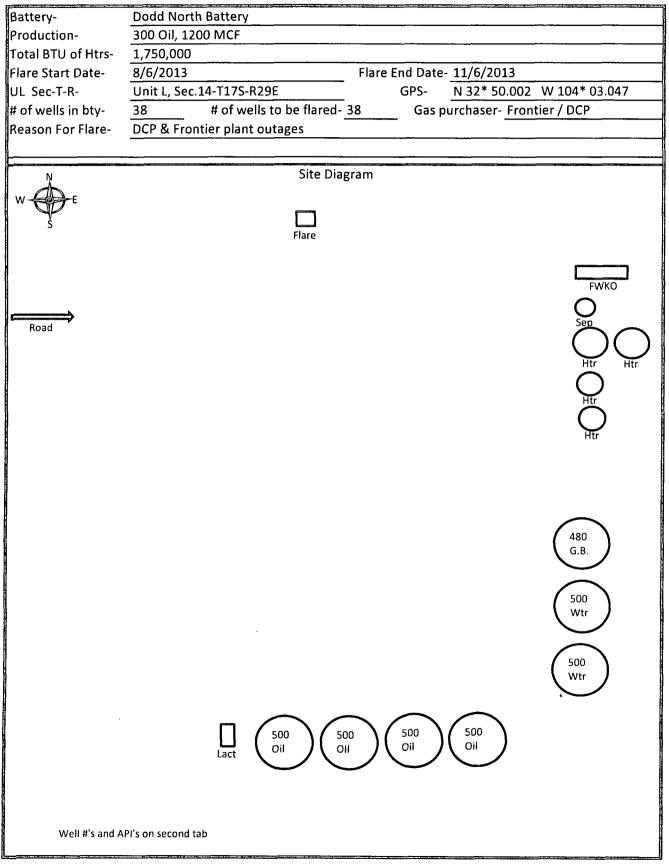
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Dodd Federal Unit 28 30-015-02974 - Dodd Federal Unit 131 30-015-36731 - Dodd Federal Unit 16 30-015-25340 - Dodd Federal Unit 114 30-015-35622 - Dodd Federal Unit 117 30-015-35457 - Dodd Federal Unit 117 30-015-35457 - Dodd Federal Unit 119 30-015-35854 - Dodd Federal Unit 113 30-015-35854 - Dodd Federal Unit 124 30-015-36154 - Dodd Federal Unit 124 30-015-36155 - Dodd Federal Unit 126 30-015-36155 - Dodd Federal Unit 113 30-015-34567 - Dodd Federal Unit 113 30-015-25463 - Dodd Federal Unit 16 30-015-25488 - Dodd Federal Unit 16 30-015-25438 - Dodd Federal Unit 16 30-015-25438 - Dodd Federal Unit 15 30-015-24488 - Dodd Federal Unit 107 30-015-34564 - Dodd Federal Unit 103 30-015-34565 - Dodd Federal Unit 103 30-015-34565 - Dodd Federal Unit 103 30-015-34565 - Dodd Federal Unit 108 30-015-34565 - Dodd Federal Unit 3 30-015-25461 - Dodd Federal Unit 13 30-015-25461 - Dodd Federal Unit 123 30-015-36153 - Dodd Federal Unit 120 30-015-36265 - Dodd Federal Unit 123 30-015-36265 - Dodd Federal Unit 121 30-015-36265 -
300 Oil

300 Oil 1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

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Flare Request Form



Battery Name			
Well #	API Number		
122	30-015-35615		
44	30-015 - 24929		
34	30-015-20078		
671	30-015 - 40473		
31	30-015-02976		
30	30-015-25230		
29	30-015 - 02975		
106	30-015-34563		
28	30-015-02974		
131	30-015-36731		
26	30-015-25340		
114	30-015-35622		
117	30-015-35457		
38	30-015-20079		
119	30-015-35854		
113	30-015-35247		
124	30-015-36154		
126	30-015-36155		
111	30-015-34567		
18	30-015-25463		
16	30-015-25438		
107	30-015-34564		
14	30-015-02953		
15	30-015-24488		
123	30-015-36156		
101	30-015-34566		
109	30-015-34568		
108	30-015-34565		
3	30-015-25667		
4	30-015-25611		
2	30-015-25663		
13	30-015-25461		
9	30-015-25464		
125	30-015-36153		
120	30-015-36152		
20	30-015-02946		
132	30-015-36265		
121	30-015-36266		

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013