Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	•
Lease Serial No.	
NMLC028731B	

SUNDRY N	OTICES AN	ID REPOR	TS ON W	ELLS
Do not use this	form for pro	posals to d	rill or to re	e-enter an
abandoned well.	Use form 3	160-3 (APD)) for such	proposals

abandoned we	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM111789)	eement, Name and/or No.		
1. Type of Well			8. Well Name and No DODD FEDERAL	- UNIT 122
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		SITY JACKSON	9. API Well No.	
COG OPERATING LLC	E-Mail: cjackson@conch	no.com	30-015-35615	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		Phone No. (include area code) 432-686-3087		EXPLORATION EXPLOR
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	and State
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWL		EDDY COUNT	Y, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 34 30-015-2078 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 30 30-015-20276 - Dodd Federal Unit 30 30-015-3563 - Dodd Federal Unit 29 30-015-34563 - SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE APPROVAL 14. Thereby certify that the foregoing is true and correct.				
Name(Printed/Typed) CHASITY	Electronic Submission #21619 For COG OPERA Committed to AFMSS for pro	ATING LLC, sent to the Ca	arlsbad NS on 08/13/2013 ()	
Signature (Electronic S		Date 08/06/20		
	THIS SPACE FOR F	EDERAL OR STATE		
Approved By Jewy	Statly_	Title	MINOALD	Date
Conditions of approval, if any, are attached ertify that the applicant holds yeal or equ which would entitle the applicant to condu	itable title to those rights in the subje	arrant or ct lease Office	AUG 2 1 2013	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime	for any person knowingly and	BUREAU OF LAND MANAGEMEN	agency of the United

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

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Dodd Federal Unit 28 30-015-02974 -
Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340
 Dodd Federal Unit 114 30-015-35622 -
Dodd Federal Unit 117 30-015-35457 - Dodd Federal Unit 38 30-015-20079 -
 Dodd Federal Unit 119 30-015-35854 _
Dodd Federal Unit 113 30-015-35247 — Dodd Federal Unit 124 30-015-36154 —
 Dodd Federal Unit 126 30-015-36155-
Dodd Federal Unit 111 30-015-34567 Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 —
 Dodd Federal Unit 15 30-015-24488 -
Dodd Federal Unit 123 30-015-36156 - Dodd Federal Unit 101 30-015-34566 -
 Dodd Federal Unit 109 30-015-34568
Dodd Federal Unit 108 30-015-34565 Dodd Federal Unit 3 30-015-25667 Dodd Federal Unit 3 30-015-2566
 Dodd Federal Unit 4 30-015-25611
Dodd Federal Unit 2 30-015-25663 — Dodd Federal Unit 13 30-015-25461 —
 Dodd Federal Unit 9 30-015-25464 -
  Dodd Federal Unit 125 30-015-36153 -
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 20 30-015-02946
 Dodd Federal Unit 132 30-015-36265 - Dodd Federal Unit 121 30-015-36266 -
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300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Total BTU of Htrs-	Battery-	Dodd North Battery	
1,750,000	Production-		
## Flare Start Date—UL Sec.14-T175-R29E UL Sec.14-T175-R29E Unit L, Sec.14-T175-R29E GPS- N 32* 50.002 W 104* 03.047 He for Wells in bity- Reason For Flare- DCP & Frontier plant outages	Total BTU of Htrs-		
UL Sec-T-R- to f wells in bty- Reason For Flare- Unit L, Sec.14-T175-R29E 38 # of wells to be flared- 38 GPS- N 32* 50.002 W 104* 03.047	Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013	
Reason For Flare- DCP & Frontier plant outages Site Diagram Flare Road Road Site Diagram FWKO FWKO Sign Hitr Hitr Hitr Only O	UL Sec-T-R-		2 W 104* 03.047
Reason For Flare- DCP & Frontier plant outages Site Diagram Flare Road Road Sign FWIKO Sign Hitr Hitr Hitr ON Hit	# of wells in bty-		ntier / DCP
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Found Fo	N	Site Diagram	
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Well #'s and API's on second tab			
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Battery Name

Batte	ry Name
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120	30-015-36152
20 122	30-015-02946
132	30-015-36265
121	30-015-36266

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013