Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, Jui
j.	Lease Serial No.
	NMLC028731B

SUNDRY NO	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X						
Type of Well Gas Well □ Otl	ner			8. Well Name and No. DODD FEDERAL			
Name of Operator COG OPERATING LLC	Contact: C E-Mail: cjackson@c	CKSON		9. API Well No. 30-015-35615			
3a. Address\ ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE.	3b. Phone No Ph: 432-68	(include area code) 6-3087)	10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWI			EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		·	
Notice of Intent .	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans		and Abandon	=	arily Abandon		
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 44 30-015-24929 - Dodd Federal Unit 44 30-015-24929 - Dodd Federal Unit 31 30-015-40473 - Dodd Federal Unit 31 30-015-40473 - Dodd Federal Unit 31 30-015-25230 - Dodd Federal Unit 29 30-015-02976 - Dodd Federal Unit 29 30-015-02975 - Dodd Federal Unit 29 30-015-34563 - Dodd Federal Unit 29 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit 1							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #216195 verified by the BLM Well Information System For COG OPERATING L.C, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 () Name(Printed/Typed) CHASITY JACKSON Title PREPARER							
Signature (Electronic S	Date 08/06/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE DEDOUCED							
Approved By JWW 1	Mably		Title		RUVEU	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the s	Office :	AUG	2 1 2013			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cretatements or representations as to	rime for any per o any matter wi	son knowingly and thin its jurisdiction.	BUREAU OF T	AND MANAGEMENT	agency of the United	
				- UNITED DE	D FIELD OFFICE		

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 — Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 – Dodd Federal Unit 38 30-015-20079 – Dodd Federal Unit 119 30-015-35854 – Dodd Federal Unit 113 30-015-35247 - Dodd Federal Unit 124 30-015-36154 -Dodd Federal Unit 126 30-015-36155-Dodd Federal Unit 111 30-015-34567 — Dodd Federal Unit 18 30-015-25463 — Dodd Federal Unit 16 30-015-25438 — Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 — Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 Dodd Federal Unit 101 30-015-34566 Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 -Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 -Dodd Federal Unit 125 30-015-36153 -Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 -Dodd Federal Unit 132 30-015-36265 - Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery- Dodd North Battery Production- 300 Oil, 1200 MCF				
Total BTU of Htrs- 1,750,000				
Flare Start Date- 8/6/2013 Flare End Date- 11/6/2013				
UL Sec-T-R- Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002 W 104* 03.047				
# of wells in bty- 38 # of wells to be flared- 38 Gas purchaser- Frontier / DCP				
Reason For Flare- DCP & Frontier plant outages				
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W. F				
S Flare				
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Lact Oil Oil Oil Oil				
Well #'s and API's on second tab				

Battery Name

pattery radille					
Well#	API Number				
122	30-015-35615				
44	30-015-24929				
34	30-015-20078				
671	30-015-40473				
31	30-015-02976				
30	30-015-25230				
29	30-015-02975				
106	30-015-34563				
28	30-015-02974				
131	30-015-36731				
26	30-015-25340				
114	30-015-35622				
117	30-015-35457				
38	30-015-20079				
119	30-015-35854				
113	30-015-35247				
124	30-015-36154				
126	30-015-36155				
111	30-015-34567				
18	30-015-25463				
16	30-015-25438				
107	30-015-34564				
14	30-015-02953				
15	30-015-24488				
123	30-015-36156				
101	30-015-34566				
109	30-015-34568				
108	30-015-34565				
3	30-015-25667				
4	30-015-25611				
2	30-015-25663				
13	30-015-25461				
9	30-015-25464				
125	30-015-36153				
120 20	30-015-36152				
132	30-015-02946 30-015-36265				
121	30-015-36265				
171	20-012-20200				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013