Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Hee form 3160-3 (APD) for such proposals	

abandoned well. Use form 3160-3 (	6. If Indian, Allottee	e or Tribe Name			
SUBMIT IN TRIPLICATE - Other ins	7. If Unit or CA/Ag NMNM111789	reement, Name and/or No. 9X			
Type of Well     Gas Well □ Other	8. Well Name and N DODD FEDERA				
2. Name of Operator COG OPERATING LLC E-Mail: cjacks:	9. API Well No. 30-015-35615	,			
3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area Ph: 432-686-3087		or Exploratory RIETA UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	11. County or Parish	h, and State			
Sec 14 T17S R29E Mer NMP SENW 2525FNL 231	EDDY COUN	TY, NM			
12. CHECK APPROPRIATE BOX(ES	) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYI	PE OF ACTION			
Notice of Intent	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report ☐ Casing Repair	■ New Construction	n Recomplete	Other		
☐ Final Abandonment Notice ☐ Change Plans	Plug and Abando	on  Temporarily Abandon			
☐ Convert to Inject	tion	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E.  Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 Dodd Federal Unit 44 30-015-24929 Dodd Federal Unit 31 30-015-24929 Dodd Federal Unit 31 30-015-24929 Dodd Federal Unit 31 30-015-25230 Dodd Federal Unit 30 30-015-25230 Dodd Federal Unit 29 30-015-02975 Dodd Federal Unit 106 30-015-34563 SUBJECT TO LIKE APPROVAL BY STATE  SUBJECT TO LIKE APPROVAL BY STATE  CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #216195 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()  Name(Printed/Typed) CHASITY JACKSON  Title PREPARER					
Signature (Electronic Submission) Date 08/06/2013					
THIS SPACE FOR FEDERAL OR STATE OFFICE DEDOVED					
Approved By  Conditions of approval, if any, ar attached. Approval of this notice certify that the applicant holds regal or equitable title to those rights in	in the subject lease	AUG 2 1 2013	Date		
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representation.	e it a crime for any person knowing	and BUREAU OF TAND MANAGEME	or agency of the United		

### Additional data for EC transaction #216195 that would not fit on the form

### 32. Additional remarks, continued

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Dodd Federal Unit 28 30-015-02974 -
Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 —
Dodd Federal Unit 114 30-015-35622 -
Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 —
Dodd Federal Unit 119 30-015-35854 _
Dodd Federal Unit 113 30-015-35247 - Dodd Federal Unit 124 30-015-36154 -
Dodd Federal Unit 126 30-015-36155
Dodd Federal Unit 111 30-015-34567 —
Dodd Federal Unit 18 30-015-25463 —
Dodd Federal Unit 16 30-015-25438 —
Dodd Federal Unit 107 30-015-34564 —
Dodd Federal Unit 14 30-015-02953 -
Dodd Federal Unit 15 30-015-24488 -
Dodd Federal Unit 123 30-015-36156 / Dodd Federal Unit 101 30-015-34566 /
Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565
Dodd Federal Unit 3 30-015-25667-
Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 20 30-015-02946 - Dodd Federal Unit 132 30-015-36265 -
Dodd Federal Unit 121 30-015-36266 -
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300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

# Flare Request Form

Battery-	Dodd North Battery		
Production-	300 Oil, 1200 MCF		
Total BTU of Htrs-	1,750,000		
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013		
UL Sec-T-R-		W 104* 03.047	
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From		
Reason For Flare-	DCP & Frontier plant outages		
NI NI	Site Diagram		
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NV 11 VI 1 A DVI 1 x 1			
Well #'s and API's on second tab			

## **Battery Name**

Datter	y Idaille
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120 20	30-015-36152
132	30-015-02946 30-015-36265
121	30-015-36265
121	20-017-20500

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013