Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.
NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
shandoned well. Use form 3160-3 (APD) for such proposa	le

5. If Indian, Allottee or Tribe Name

abandoned w	ell. Use form 3160-3 (AP	PD) for such proposals.	o. If Indian, Allotte	ee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/A <sub>1</sub> NMNM11178	greement, Name and/or No. 9X				
1. Type of Well  ☐ Gas Well ☐ O	ther		8. Well Name and N DODD FEDER			
2. Name of Operator COG OPERATING LLC		CHASITY JACKSON	9. API Well No. 30-015-3561	5		
3a. Address		3b. Phone No. (include area co				
ONE CONCHO CENTER 60 MIDLAND, TX 79701		Ph: 432-686-3087	DODD; GLOF	RIETÀ UPPER YESO		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)	11. County or Paris	sh, and State		
Sec 14 T17S R29E Mer NMF	P SENW 2525FNL 2310F\	WL	EDDY COUN	TY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec  14-T17S-R29E.  Number of wells to flare: (38)  Dodd Federal Unit 122 30-015-35615  Dodd Federal Unit 34 30-015-24929  Dodd Federal Unit 33 30-015-24929  Dodd Federal Unit 33 30-015-20976  Dodd Federal Unit 33 30-015-25230  Dodd Federal Unit 29 30-015-02975  Dodd Federal Unit 106 30-015-34563  SUBJECT TO LIKE  APPROVAL BY STATE  14. Thereby certify that the foregoing is true and correct.						
Electronic Submission #216195 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()						
Name(Printed/Typed) CHASITY	57.01CO11	Title PREF	ALLI			
Signature (Electronic	Submission)	Date 08/06				
THIS SPACE FOR FEDERAL OR STATE OFFICE STATE OF						
Approved By July	Makly	Title	AFROVED	Date		
Conditions of approval, if any, ar attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the	s not warrant or e subject lease Office	AUG 2 1 2013			
Title 18 U.S.C. Section 1001 and Title 42 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly a s to any matter within its jurisdiction	BUREAU OF LAND MANAGEME	or agency of the United		
			CARESUAU FIEED OFFICE			

#### Additional data for EC transaction #216195 that would not fit on the form

#### 32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 — Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 — Dodd Federal Unit 119 30-015-35854 -Dodd Federal Unit 113 30-015-35247 — Dodd Federal Unit 124 30-015-36154 — Dodd Federal Unit 126 30-015-36155 — Dodd Federal Unit 111 30-015-34567 Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438 Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 — Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 - Dodd Federal Unit 101 30-015-34566 -Dodd Federal Unit 109 30-015-34568 - Dodd Federal Unit 108 30-015-34565 -Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 / Dodd Federal Unit 125 30-015-36153 / Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 - Dodd Federal Unit 132 30-015-36265 -Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

## Flare Request Form

Battery-	Dodd North Battery	
Production-	300 Oil, 1200 MCF	
Total BTU of Htrs-	1,750,000	
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013	
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002	W 104* 03.047
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP
Reason For Flare-	DCP & Frontier plant outages	
N	Site Diagram	
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	Lact Oil Oil Oil Oil	
Well #'s and A	API's on second tab	

### **Battery Name**

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Well#	API Number			
122	30-015-35615			
44	30-015-24929			
34	30-015-20078			
671	30-015-40473			
31	30-015-02976			
30	30-015-25230			
29	30-015-02975			
106	30-015-34563			
28	30-015-02974			
131	30-015-36731			
26	30-015-25340			
114	30-015-35622			
117	30-015-35457			
38	30-015-20079			
119	30-015-35854			
113	30-015-35247			
124	30-015-36154			
126	30-015-36155			
111	30-015-34567			
18	30-015-25463			
16	30-015-25438			
107	30-015-34564			
14	30-015-02953			
15	30-015-24488			
123	30-015-36156			
101	30-015-34566			
109	30-015-34568			
108	30-015-34565			
3	30-015-25667			
4	30-015-25611			
2	30-015-25663			
13	30-015-25461			
9	30-015-25464			
125	30-015-36153			
120	30-015-36152			
20	30-015-02946			
132	30-015-36265			
121	30-015-36266			

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013