Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

	SUNDRY	' NOTICI	ES AND	REPOR'	TS ON '	WELLS
Do	not use th	his form	for prope	eals to d	rill or to	re-enter a

abandoned well						
SUBMIT IN TRIF	7. If Unit or CA/Agre NMNM111789.	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X				
1. Type of Well Gas Well Othe	er			8. Well Name and No. DODD FEDERAL UNIT 122		
Name of Operator COG OPERATING LLC		ASITY JACKSON cho.com	9. API Well No. 30-015-35615			
3a. Address . ONE CONCHO CENTER 600 MIDLAND, TX 79701		. Phone No. (include area code) n: 432-686-3087		10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T.,	, R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Parish,	11. County or Parish, and State		
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWL		EDDY COUNT	Y, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO IN	IDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OI	FACTION			
Notice of Intent .	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
-	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon			
	□ Convert to Injection	□ Plug Back	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 37 30-015-40473 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #216195 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 () Name(Printed/Typed) CHASITY JACKSON Title PREPARER						
in the man						
Signature (Electronic Submission) Date 08/06/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE SOUTH						
Approved By Conditions of approval, if any, ar attached certify that the applicant holds regal or equivalent would entitle the applicant to conduct the states any false, fictitious or fraudulent si	itable title to those rights in the sub ct operations thereon.	ject lease Office	AUG 2 1 2013	Date Date Date Date		

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 Dodd Federal Unit 26 30-015-25340 Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 — Dodd Federal Unit 119 30-015-35854 — Dodd Federal Unit 113 30-015-35247 — Dodd Federal Unit 124 30-015-36154 Dodd Federal Unit 126 30-015-36155-Dodd Federal Unit 111 30-015-34567 — Dodd Federal Unit 18 30-015-25463 — Dodd Federal Unit 16 30-015-25438 — Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 -Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 - Dodd Federal Unit 101 30-015-34566 -Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 -Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 - Dodd Federal Unit 132 30-015-36265 -Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery				
Production-	300 Oil, 1200 MCF				
Total BTU of Htrs-	1,750,000				
Flare Start Date- 8/6/2013 Flare End Date- 11/6/2013					
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002 W 104* 03.04				
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP			
Reason For Flare-	DCP & Frontier plant outages				
N	Site Diagram				
	C				
W					
Ś	Flare				
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		FWKO			
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Road		Sep			
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		Htr Htr			
		Htr			
		Htr			
		480			
		G.B.			
		500			
		Wtr			
		500			
		Wtr			
	Lact Oil Oil Oil Oil				
Well #'s and /	API's on second tab				

Battery Name

battery Name		
Well#	API Number	
122	30-015-35615	
44	30-015-24929	
34	30-015-20078	
671	30-015-40473	
31	30-015-02976	
30	30-015-25230	
29	30-015-02975	
106	30-015-34563	
28	30-015-02974	
131	30-015-36731	
26	30-015-25340	
114	30-015-35622	
117	30-015-35457	
38	30-015-20079	
119	30-015-35854	
113	30-015-35247	
124	30-015-36154	
126	30-015-36155	
111	30-015-34567	
18	30-015-25463	
16	30-015-25438	
107	30-015-34564	
14	30-015-02953	
15	30-015-24488	
123	30-015-36156	
101	30-015-34566	
109	30-015-34568	
108	30-015-34565	
3	30-015-25667	
4	30-015-25611	
2	30-015 - 25663	
13	30-015-25461	
9	30-015-25464	
125 120	30-015-36153	
20	30-015-36152	
20 132	30-015-02946 30-015-36265	
121	30-015-36266	
121	20-012-20500	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013