Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

JT	Expires: 3413 31, 2010
<b>V</b> 1	<ol><li>Lease Serial No.</li></ol>
N WELLS	NMLC028731B
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com  3a. Address: ONE CONCHO CENTER 600 WEST ILLINO!S AVE. MIDLAND, TX 79701				No. 31B ontee or Tribe Name (Agreement, Name and/or No. 789X of No. ERAL UNIT 122 only or Exploratory ORIETA UPPER YESO
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Pa	rish, and State
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FW	/L	EDDY COL	JNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION	
<ul><li>Notice of Intent</li><li>□ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abando ☐ Plug Back	<b>–</b> '	e) Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation resemble to no recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E.  Number of wells to flare: (38)  Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 31 30-015-02975 - Dodd Federal Unit 29 30-015-02975 - Dodd Federal Unit 29 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - Do				
14. I hereby certify that the foregoing is	Electronic Submission #2 For COG Ol Committed to AFMSS fo	PERATING LLC, sent to to or processing by KURT SII	ne Carlsbad MMONS on 08/13/2013 ()	
Name(Printed/Typed) CHASITY	JACKSUN	Title PR	EPARER	

14. I nereby certify t	nat the foregoing is true and correct.  Electronic Submission #216195 verifie  For COG OPERATING LI  Committed to AFMSS for processing	C, ser	sent to the Carlsbad	
Name(Printed/Typ	ped) CHASITY JACKSON	Title	itle PREPARER	
Signature	(Electronic Submission)	Date	00,00,20.0	
	THIS SPACE FOR FEDERA	L OR	OR STATE OFFICE PASSONIED	
Approved By	and Stably	Title	- MINOVED	
certify that the applican	if any, are attached. Approval of this notice does not warrant or at holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	AUG 2 1 2013	
Title 18 U.S.C. Section States any false, fictit	1001 and Title 43 U.S.C. Section 1212, make it a crime for any perious or fraudulent statements or representations as to any matter w	erson kno ithin its	n knowingly and Willy to make want department or agency of the United n its jurisdiction. BUREAU OF LAND MANAGEMENT	

#### Additional data for EC transaction #216195 that would not fit on the form

#### 32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 — Dodd Federal Unit 114 30-015-35622 — Dodd Federal Unit 117 30-015-35457 Dodd Federal Unit 38 30-015-20079 - Dodd Federal Unit 119 30-015-35854 -Dodd Federal Unit 113 30-015-35247 -Dodd Federal Unit 124 30-015-36154 - Dodd Federal Unit 126 30-015-36155 -Dodd Federal Unit 111 30-015-34567-Dodd Federal Unit 18 30-015-25463 -Dodd Federal Unit 16 30-015-25438 — Dodd Federal Unit 16 30-015-25438 — Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 — Dodd Federal Unit 15 30-015-24488 — Dodd Federal Unit 123 30-015-36156 / Dodd Federal Unit 101 30-015-34566 / Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 - Dodd Federal Unit 3 30-015-25667 -Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 — Dodd Federal Unit 13 30-015-25461 — Dodd Federal Unit 9 30-015-25464 -Dodd Federal Unit 125 30-015-36153 - Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 -Dodd Federal Unit 132 30-015-36265 - Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

# Flare Request Form

Battery-	Dodd North Battery	
Production-	300 Oil, 1200 MCF	
Total BTU of Htrs-	1,750,000	
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013	
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002	2 W 104* 03.047
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP
Reason For Flare-	DCP & Frontier plant outages	
N	Site Diagram	
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### **Battery Name**

Battei	ry Name
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125 120	30-015-36153
20	30-015-36152
132	30-015-02946 30-015-36265
121	30-015-36265
121	20.012-20500

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013