Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre NMNM111789X	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No. DODD FEDERAL UNIT 122	
Name of Operator COG OPERATING LLC	CKSON		9. API Well No. 30-015-35615			
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701	. (include area code 6-3087	:)	10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO			
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	1)			11. County or Parish, and State	
Sec 14 T17S R29E Mer N			EDDY COUNTY	Y, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION						
Notice of Intent .	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	🗖 New	Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	Plug	Back	□ Water D	isposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 44 30-015-24929 - Dodd Federal Unit 31 30-015-24929 - Dodd Federal Unit 31 30-015-24929 - Dodd Federal Unit 31 30-015-2976 - Dodd Federal Unit 31 30-015-25230 - Dodd Federal Unit 29 30-015-02976 - Dodd Federal Unit 29 30-015-34563 - SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #216195 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 () Name(Printed/Typed) CHASITY JACKSON Title PREPARER						
0						
Signature (Electronic Submission)			Date 08/06/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE SOUTH						
Approved By	Jably		Title		NOVED	Date
Conditions of approval, if any, are atta ertify that the applicant holds real or which would entitle the applicant to co	Office		2 1 2013			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and without the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

```
Dodd Federal Unit 28 30-015-02974 -
Dodd Federal Unit 131 30-015-36731
Dodd Federal Unit 26 30-015-25340 -
Dodd Federal Unit 114 30-015-35622 -
Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 —
Dodd Federal Unit 119 30-015-35854 -
Dodd Federal Unit 113 30-015-35247 - Dodd Federal Unit 124 30-015-36154 -
Dodd Federal Unit 126 30-015-36155-
Dodd Federal Unit 111 30-015-34567-
Dodd Federal Unit 18 30-015-25463 -
Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 107 30-015-34564 -
Dodd Federal Unit 14 30-015-02953 -
Dodd Federal Unit 15 30-015-24488 -
Dodd Federal Unit 123 30-015-36156
Dodd Federal Unit 101 30-015-34566 -
Dodd Federal Unit 109 30-015-34568
Dodd Federal Unit 108 30-015-34565
Dodd Federal Unit 3 30-015-25667-
Dodd Federal Unit 4 30-015-25611
Dodd Federal Unit 2 30-015-25663
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 9 30-015-25464 -
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 20 30-015-02946 -
Dodd Federal Unit 132 30-015-36265
Dodd Federal Unit 121 30-015-36266 -
```

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery					
Production-	300 Oil, 1200 MCF					
Total BTU of Htrs-	1,750,000					
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013					
UL Sec-T-R-		W 104* 03.047				
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP				
Reason For Flare-	DCP & Frontier plant outages					
N Site Diagram						
w A	· ·					
" To '						
Ś	Flare					
II.						
		FWKO				
		0				
Road		Sep				
		Htr Htr				
		\bigcirc				
		Httr				
		Htr				
		nu				
		(480 G.B.)				
		500				
		Wtr				
		\sim				
		500				
		Wtr /				
	$ \begin{bmatrix} \begin{bmatrix} 500 \\ Oil \end{bmatrix} \begin{pmatrix} 500 \\ Oil \end{pmatrix} \begin{pmatrix} 500 \\ Oil \end{pmatrix} \begin{pmatrix} 500 \\ Oil \end{pmatrix} $					
	Lact Oil Oil Oil Oil					
Well #'s and A	API's on second tab					
		1				

Battery Name

Batter	y Name
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120 20	30-015-36152
20 132	30-015-02946
121	30-015-36265 30-015-36266
17.1	20-012-20200

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013