Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

Expires: July 3	3
Lease Serial No.	
NMLC028731B	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre NMNM111789)	eement, Name and/or No.
1. Type of Well Oil Well Gas Well Other			8. Well Name and No DODD FEDERAL	
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com			9. API Well No. 30-015-35615	
3a. Address \(\text{ONE CONCHO CENTER 600 WEST ILLINOIS AVE.} \) MIDLAND, TX 79701 3b. Phone No. (include area co Ph: 432-686-3087)			10. Field and Pool, or DODD; GLORII	Exploratory ETA UPPER YESO
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL			EDDY COUNT	Y, NM
12. СНЕСК АРР	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	IOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	·	TYPE OF	ACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
•	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	_	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice		☐ Plug and Abandon	☐ Temporarily Abandon	
		☐ Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 31 30-015-40473 - Dodd Federal Unit 31 30-015-40473 - Dodd Federal Unit 31 30-015-25230 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 29 30-015-02976 - Dodd Federal Unit 29 30-015-02975 - Dodd Federal Unit 29 30-015-34563 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Unit				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #216195 verified by the BLM Well Information System For COG OPERATING L.C, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 () Name(Printed/Typed) CHASITY JACKSON Title PREPARER				
<u> </u>				
Signature (Electronic S		Date 08/06/20		
THIS SPACE FOR FEDERAL OR STATE OFFICE DEPOYED				
Approved By Jewy	Staply	Title	MITHOVED	Date
Conditions of approval, if any, an attached tertify that the applicant holds agal or equivalent would entitle the applicant to condu	itable title to those rights in the subject ct operations thereon.	lease Office	AUG 2 1 2013	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime fo tatements or representations as to any m	r any person knowingly and natter within its jurisdiction.	UREAU OF LAND MANAGEMENT	agency of the United
		بُعسنجس	THE PROPERTY OF LICE	

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 Dodd Federal Unit 114 30-015-35622 — Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 -Dodd Federal Unit 119 30-015-35854 — Dodd Federal Unit 113 30-015-35247 — Dodd Federal Unit 124 30-015-36154 — Dodd Federal Unit 126 30-015-36155-Dodd Federal Unit 111 30-015-34567— Dodd Federal Unit 18 30-015-25463— Dodd Federal Unit 16 30-015-25438 Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 — Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 / Dodd Federal Unit 101 30-015-34566 / Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-256611

Dodd Federal Unit 2 30-015-25663

Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 -Dodd Federal Unit 125 30-015-36153 - Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 -Dodd Federal Unit 132 30-015-36265 Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF Bequesting

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery	
Production-	300 Oil, 1200 MCF	
Total BTU of Htrs-	1,750,000	
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013	
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002	W 104* 03.047
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP
Reason For Flare-	DCP & Frontier plant outages	
N	Site Diagram	
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Road		Sep
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		Htr
		()
		Htr
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		G.B.
		500
		Wtr
		500
		Wtr
	500 500 500	
	Lact Oil Oil Oil Oil	
Well #'s and A	PI's on second tab	

Battery Name

batter	y Name
Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120 20	30-015-36152
132	30-015-02946 30-015-36265
121	30-015-36265
171	20-013-20500

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013