Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMEN I					<del></del>	
SUNDRY NOTICES AND REPORTS ON WELLS					<ol><li>Lease Serial No. NMLC028731B</li></ol>	3
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre NMNM111789)	eement, Name and/or No. X
1. Type of Well Gas Well Other					8. Well Name and No DODD FEDERAL	
Name of Operator Contact: CHASITY JACK COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-35615	
			o. (include area co 86-3087	ode)	10. Field and Pool, or DODD; GLORII	Exploratory ETA UPPER YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			and State
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL					EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE	E, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ De	epen	☐ Pro	duction (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fra	cture Treat	□ Red	clamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	_	w Construction	_	complete	Other
☐ Final Abandonment Notice ☐ Change Plans			g and Abandon		mporarily Abandon	
	Convert to Injection	☐ Plu	g Back	□ Wa	☐ Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec  14-T17S-R29E.  Number of wells to flare: (38)  Dodd Federal Unit 34 30-015-35615 - Dodd Federal Unit 31 30-015-40473 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 30 30-015-02976 - Dodd Federal Unit 30 30-015-25230 - Dodd Federal Unit 106 30-015-34563 - Dodd Federal Uni						
14. I hereby certify that the foregoing is  Name(Printed/Typed) CHASITY	Electronic Submission # For COG C Committed to AFMSS	PERATING L	LC, sent to the by KURT SIM	Carlsbad	•	
Signature (Electronic Submission) Date 08/06/2013						
	THIS SPACE FO	OR FEDER	AL OR STAF	E OFFICE		
Approved By Jewy	/ Stably		Title		· · · · · · · · · · · · · · · · · · ·	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those rights in the	not warrant or e subject lease	Office .	A	UG 2 1 2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and pulled under the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSDAD FIELD OFFICE

#### Additional data for EC transaction #216195 that would not fit on the form

#### 32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 — Dodd Federal Unit 119 30-015-35854 \_ Dodd Federal Unit 113 30-015-35247 - Dodd Federal Unit 124 30-015-36154 -Dodd Federal Unit 126 30-015-36155-Dodd Federal Unit 111 30-015-34567— Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438 / Dodd Federal Unit 107 30-015-34564 / Dodd Federal Unit 14 30-015-02953 -Dodd Federal Unit 15 30-015-24488 - Dodd Federal Unit 123 30-015-36156 -Dodd Federal Unit 101 30-015-34566 -Dodd Federal Unit 109 30-015-34568 - Dodd Federal Unit 108 30-015-34565 -Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 -Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 - Dodd Federal Unit 132 30-015-36265 -Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

## Flare Request Form

Battery-	Dodd North Battery					
Production-	300 Oil, 1200 MCF					
Total BTU of Htrs-	1,750,000					
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013					
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002 W 104* 03.047					
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	ntier / DCP				
Reason For Flare-	DCP & Frontier plant outages					
N	Site Diagram					
6	Site Diagram					
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Well #'s and API's on second tab						

### **Battery Name**

pattery wante				
Well #	API Number			
122	30-015-35615			
44	30-015-24929			
34	30-015-20078			
671	30-015-40473			
31	30-015-02976			
30	30-015-25230			
29	30-015-02975			
106	30-015-34563			
28	30-015-02974			
131	30-015-36731			
26	30-015-25340			
114	30-015-35622			
117	30-015-35457			
38	30-015-20079			
119	30-015-35854			
113	30-015-35247			
124	30-015-36154			
126	30-015-36155			
111	30-015-34567			
18	30-015-25463			
16	30-015-25438			
107	30-015-34564			
14	30-015-02953			
15	30-015-24488			
123	30-015-36156			
101	30-015-34566			
109	30-015-34568			
108	30-015-34565			
3	30-015-25667			
4	30-015-25611			
2	30-015-25663			
13	30-015-25461			
9	30-015-25464			
125	30-015-36153			
120	30-015-36152			
20 132	30-015-02946			
	30-015-36265			
121	30-015-36266			

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013