

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
DODD FEDERAL UNIT 1222. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com9. API Well No.
30-015-356153a. Address
ONE CONCHO CENTER 600 WEST ILLINOIS AVE.
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-308710. Field and Pool, or Exploratory
DODD; GLORIETA UPPER YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State

Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E.

Number of wells to flare: (38)

Dodd Federal Unit 122 30-015-35615 ✓
Dodd Federal Unit 44 30-015-24929 ✓
Dodd Federal Unit 34 30-015-20078 ✓
Dodd Federal Unit 671 30-015-40473 ✓
Dodd Federal Unit 31 30-015-02976 ✓
Dodd Federal Unit 30 30-015-25230 ✓
Dodd Federal Unit 29 30-015-02975 ✓
Dodd Federal Unit 106 30-015-34563 ✓

Accepted for record
RD Dodd NMOC 8/28/13
**SUBJECT TO LIKE
APPROVAL BY STATE**

RECEIVED
AUG 27 2013
NMOC D ARTESIA
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #216195 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()**

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 08/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

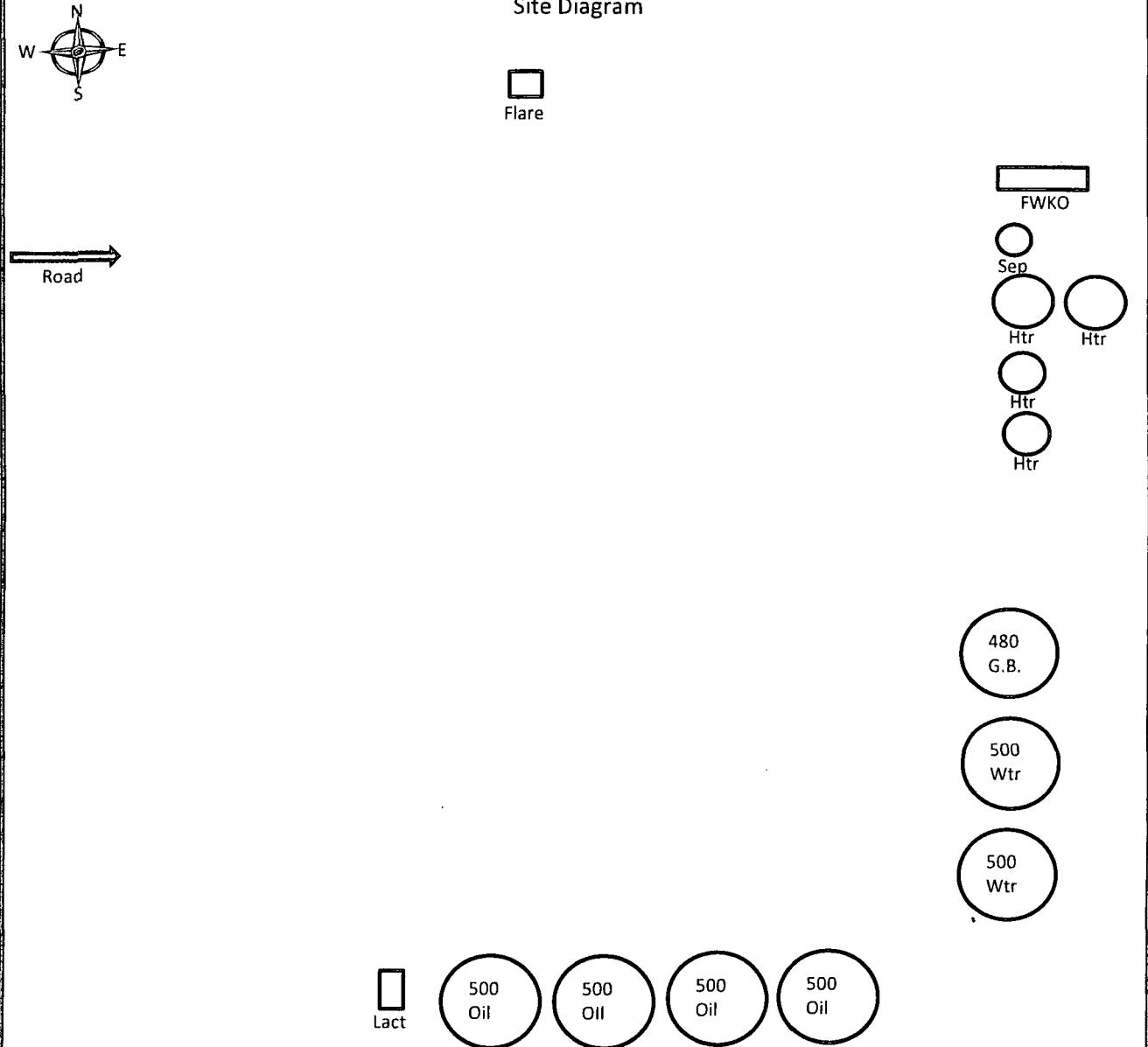
Dodd Federal Unit 28 30-015-02974 ✓
Dodd Federal Unit 131 30-015-36731 ✓
Dodd Federal Unit 26 30-015-25340 ✓
Dodd Federal Unit 114 30-015-35622 ✓
Dodd Federal Unit 117 30-015-35457 ✓
Dodd Federal Unit 38 30-015-20079 ✓
Dodd Federal Unit 119 30-015-35854 ✓
Dodd Federal Unit 113 30-015-35247 ✓
Dodd Federal Unit 124 30-015-36154 ✓
Dodd Federal Unit 126 30-015-36155 ✓
Dodd Federal Unit 111 30-015-34567 ✓
Dodd Federal Unit 18 30-015-25463 ✓
Dodd Federal Unit 16 30-015-25438 ✓
Dodd Federal Unit 107 30-015-34564 ✓
Dodd Federal Unit 14 30-015-02953 ✓
Dodd Federal Unit 15 30-015-24488 ✓
Dodd Federal Unit 123 30-015-36156 ✓
Dodd Federal Unit 101 30-015-34566 ✓
Dodd Federal Unit 109 30-015-34568 ✓
Dodd Federal Unit 108 30-015-34565 ✓
Dodd Federal Unit 3 30-015-25667 ✓
Dodd Federal Unit 4 30-015-25611 ✓
Dodd Federal Unit 2 30-015-25663 ✓
Dodd Federal Unit 13 30-015-25461 ✓
Dodd Federal Unit 9 30-015-25464 ✓
Dodd Federal Unit 125 30-015-36153 ✓
Dodd Federal Unit 120 30-015-36152 ✓
Dodd Federal Unit 20 30-015-02946 ✓
Dodd Federal Unit 132 30-015-36265 ✓
Dodd Federal Unit 121 30-015-36266 ✓

300 Oil
1200 MCF
Requesting to flare from 8/6/13 - 11/6/13
Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery		
Production-	300 Oil, 1200 MCF		
Total BTU of Htrs-	1,750,000		
Flare Start Date-	8/6/2013	Flare End Date-	11/6/2013
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E	GPS-	N 32* 50.002 W 104* 03.047
# of wells in bty-	38	# of wells to be flared-	38
Reason For Flare-	DCP & Frontier plant outages		

Site Diagram



Well #'s and API's on second tab

Battery Name

Well #	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120	30-015-36152
20	30-015-02946
132	30-015-36265
121	30-015-36266

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013