Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROV	VEC
OMB NO. 1004-	013
Expires: July 31	201

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other Contact: KANICIA CASTILLO					NMNM88525X 8. Well Name and No BURCH KEELY 9. API Well No.	or Tribe Name eement, Name and/or No.	
COG OPERATING LLC E-Mail: kcastillo@conchoresource 3a. Address 3b. Phone No.				area code)		30-015-40272 10. Field and Pool, o	r Exploratory
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-68 MIDLAND, TX 79701						BK GLORIETA	-UPPER YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish.	
Sec 18 T17S R30E Mer NMP 1310FSL 2025FEL						EDDY COUNT	Y, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATI	E NATU	RE OF N	OTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ De	epen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	🗖 Fra	cture Tre	at	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair				☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection		ig and Ab ig Back	andon	☐ Tempor ☐ Water I	arily Abandon	ng
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi COG Operating LLC, respectfi Located at the BKU 582 well. Number of wells to flare: (12) API #'s attached. 100 Oil 500 MCF Requesting 90 day flare appro	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonderment Notices shall be fill nal inspection.) ully request to flare the B SUB.I APPRO	urch Keely U	e locations on file with ole comple I requirement of the local of the	and measur BLM/BIA. tion or recor- ents, includin Battery. S/20 for recor-	ed and true vo Required su npletion in a ng reclamatio	ertical depths of all pertibsequent reports shall be new interval, a Form 31 n, have been completed,	ce filed within 30 days 60-4 shall be filed once and the operator has compared to 2 0 2013 DARTESIA FOR
14. I hereby certify that the foregoing is	Electronic Submission #	211126 verific	d by the	BLM Well	Information Isbad	n System	
Name(Printed/Typed) KANICIA (Committed to AFMSS f	or processing	by KUR Title	T SIMMON PREPAF	S on 06/20	/2013 ()	
Signature (Electronic S	ubmission)		Date	06/19/20	13		

_Approved By Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. AUG 1 7 2013 Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and UREAU COMPARISON OF THE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

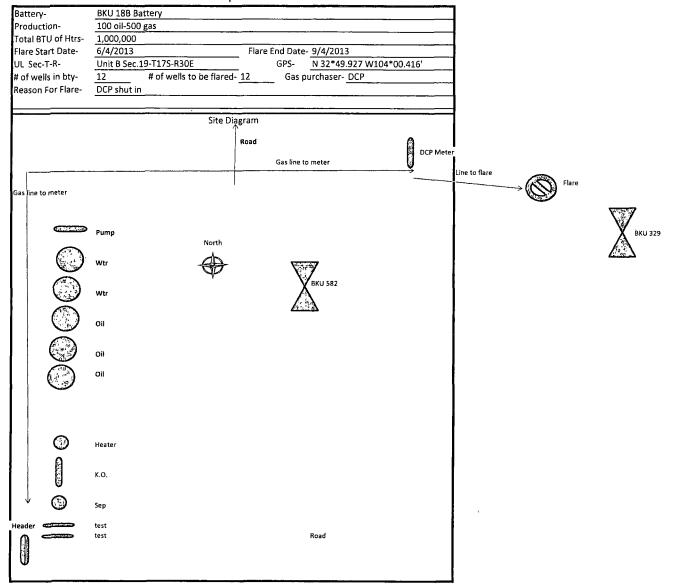
Additional data for EC transaction #211126 that would not fit on the form

32. Additional remarks, continued

Due to: DCP shut in.

Schematic attached.

Flare Request Form



BKU 18B Battery

Well#	I# API Number		
347 🕌	30-015-28090		
28 💆	30-015-04188		
297	30-015-30731		
27	30-015-04189		
سب 382	30-015-33811		
275	30-015-29774		
25 –	30-015-23168		
329/	30-015-34426		
303 —	30-015-30789		
257	30-015-29035		
353	30-015-03787		
582	30-015-40272		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013