Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY Do not use the	BUREAU OF LAND MANAGE NOTICES AND REPOINTS NOTICES AND REPOINTS NOTICES AND REPOINTS NOTICES NOTI	RTS ON WELLS drill or to re-enter an	Lease Serial No. NMLC028793A If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ O	8. Well Name and No. BURCH KEELY UNIT 582				
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-40272				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	10. Field and Pool, or Exploratory BK GLORIETA-UPPER YESO				
4. Location of Well (Footage, Sec.,	11. County or Parish, and State				
Sec 18 T17S R30E Mer NMF	EDDY COUNTY, NM				
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
■ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		rarily Abandon Venting and/or ng	
	☐ Convert to Injection	Plug Back	☐ Water [Disposal	<i>C</i>
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo 	hally or recomplete horizontally, ork will be performed or provide	give subsurface locations and meas	ured and true ve A. Required sul	ertical depths of all perting	nent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC,	respectfully	request to	flare the	Burch Kee	ly Unit 1	8B Bat	itery.
					~ ~		m/

Located at the BKU 582 well. Number of wells to flare: (12)

SUBJECT TO LIKE **APPROVAL BY STATE**

API #'s attached.

100 Oil 500 MCF

Requesting 90 day flare approval from 8/06/13 to 11/06/13.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. Thereby certify tr	nat the foregoing is true and correct. Electronic Submission #211126 ver For COG OPERATING Committed to AFMSS for process	i L L C, ser	it to the	Carlsbad		
Name(Printed/Typ	ed) KANICIA CASTILLO	Title	PREI	PARER		······································
Signature	(Electronic Submission)	Date	06/19	9/2013		
	THIS SPACE FOR FEDE	RAL OR	STA	E OFFIAEDISTO OVE	<u> </u>	7
pproved By	My Slably	Title		THONE	.U 7	Date
ify that the applicant	if any are attached. Approval of this notice does not warrant thold legal or equitable title to those rights in the subject leas applicant to conduct operations thereon. 1001 and Title 43 U.S.C. Section 1212, make it a crime for an ous or fraudulent statements or representations as to any matter.	Office		AUG 1 7 2013		

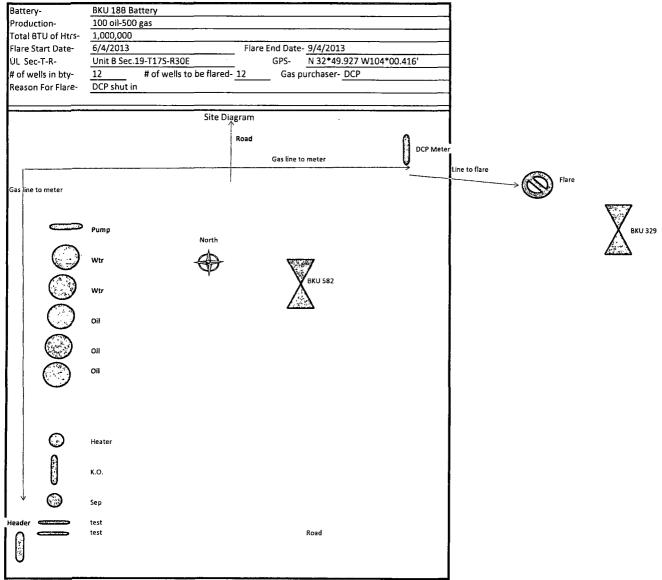
Additional data for EC transaction #211126 that would not fit on the form

32. Additional remarks, continued

Due to: DCP shut in.

Schematic attached.

Flare Request Form



BKU 18B Battery

Well#	API Number
347	30-015-28090
28	30-015-04188
297	30-015-30731
27	30-015-04189
382	30-015-33811
275	30-015-29774
25	30-015-23168
329	30-015-34426
303	30-015-30789
257	30-015-29035
353	30-015-03787
582	30-015-40272

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013