Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-23447
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		•
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Nicholas BJ
PROPOSALS.)	ICATION FOR PERMIT (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Penasco Draw; San Andres-Yeso
4. Well Location		
Unit Letter J:	2310 feet from the South line and	2310 feet from the East line
Section 5	Township 19S Range 25E	NMPM Eddy County
the region of the state of	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3589' GR	
	•	·
12. Check	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF I	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	_
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:		Add & Stimulate
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		ompletions: Attach wellbore diagram of
proposed completion of re	completion.	
8/8-10/13 - Loaded annulus and tubing with 50 bbls cut brine. NU BOP. Perf'd Yeso 2,400' - 2,670' (84 holes). ND BOP and NU		
wellhead.		
	20% NEFE HCL acid and frac a total of 333,980 lbs of	100 mesh, 30/70, 20/40 and 16/30 Brady sand.
2-3/8" 4.7# J-55 tubing at 2,799'. 9/3/13 – Turned well to production		
273713 Turned well to production	•	
		DEG
		RECEIVED
		SEP 20 2013
		J
Spud Date:	Rig Release Date:	NMOCD ARTESIA
		<u> </u>
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE A LING	1 (1) Ha TITLE Regulatory Reporting	<u>Fechnician</u> DATE <u>September 19, 2013</u>
J. Cote	7 COCO OD THEE Regulatory Reporting 1	Centificial DATE September 19, 2013
Type or print name Laura W	Vatts E-mail address: <u>laura@yatespetroleu</u>	<u>ım.com</u> PHONE: <u>575-748-4272</u>
For State Use Only		
APPROVED BY: (1) Well TITLE DISTALSPEWISON DATE 9/24/2013		
Conditions of Approval (if any):	THE THE	DATE 1/01/000
	i e	