

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

RECEIVED

SEP 20 2013

CONSERVATION DIVISION

1220 South St. Francis Dr.

SANTA FE, NM 87505

NMOC D ARTESIA

WELL API NO.

30-015-24887

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-5862

7. Lease Name or Unit Agreement Name

HUDSON SAIKEN STATE

8. Well Number 2

9. OGRID Number

274841

10. Pool name or Wildcat

RED LAKE; Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter E: 2310 feet from the N line and 990 feet from the W lineSection 31 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/13

MIRU PU. Unhang well & POOH w/rods. Had trouble getting out of the hole w/pump due to paraffin. ND WH, NU BOP. Rel TAC & tag fill @ 1893'. POOH w/tbg. SWI. SDFWE.

09/16/13

No SI well pressure. RIH w/OE tbg. MIRU hot oil unit & clean 2-3/8" tbg w/75 BFW & paraffin solvent. POOH w/tbg. RIH w/production BHA. Drop stdg valve. Test tbg to 800 psi. Bled off 80 psi. Re-test, got same results. POOH w/tbg. SWI. SDFN.

09/17/13

MIRU Empire Tubing Testers. Test tbg to 5000 psi below the slips. RD testers. ND BOP, NU WH. RIH w/pump & rods. Seat pump & HWO. Load tbg & pressure pump to 500 psi, ok. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 09/18/13Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: R Wade TITLE Dist R Supervisor DATE 9/24/2013

Conditions of Approval (if any):