District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

County

County

¹⁷ C-129 Expiration Date

Submit one copy to appropriate District Office

AMENDED REPORT

District IV				12	20 South St.	Francis Dr.	AMEN			
1220 S. St. Fran	cis Dr., San	nta Fe, NM 87:	505		Santa Fe, NI	M 87505				
	Ι.	REQUI	EST FO	RALL	OWABLE	AND AUTHO	RIZATION	TO TRANSI	PORT	
¹ Operator r	ame and	Address	•				² OGRID Nur	nber	-	
BOPCO, I	BOPCO, L.P.							260737		
P O Box 2'								n for Filing Code/ Effective Date		
Midland, I	X 7970	7					NW			
⁴ API Numb	⁴ API Number ⁵ Pool Name							⁶ Pool Code		
30 - 015-4	30 - 015-40935 SWD; Devonian							96101		
⁷ Property Code ⁸ Property Name							⁹ Well Number			
39611								1		
II. ¹⁰ Su	rfa <mark>ce</mark> Lo	ocation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	0	
С	23	248	30E		1115	North	2180	East	Eddy	
¹¹ Bo	ttom Ho	ole Locatio)n							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	0	

III. Oil and Gas Transporters

³ Producing Method Code **Gas Connection**

Date

¹² Lse Code

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
menter (1997) - gree	non-well POD for reporting sale of skim	
	oil is 2837090 SEP 25 2013	
Susannin de c	NMOCD ARTESIA	

¹⁵ C-129 Permit Number

¹⁶ C-129 Effective Date

IV. Well Completion Data

²¹ Spud Date 02/13/2013	²² Ready Date 07/13/2013		²³ TD 17785	²⁴ PBTD	²⁵ Perforations 16372'-17785' O		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Se		³⁰ Sacks Cement	
18.5''		16'' J55		889'	650	650	
14.75		13.375" HCL80		4083'	1525	1525	
12.25		9.625'' HCP110		11812'/DV @ 549	1' 1835	1835	
8.5		7625 HCP110		11606'-16372'	530	530	

V. Well Test	Data 4.5 L80	Ebg	16263 / PKC P 1622	5			
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	· · · · · ·	⁴¹ Test Method		
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION				
Printed name: Tracié J Cherry			Title: Dist 11 Supervisor				
Title: Regulate	ory Analyst		Approval Date: 9/26/13				
E-mail Address: tjcherry	@basspet.com		You are not authorized to inject into this well until all regulatory				
Date: 09/25/2013 Phone: (432)683-2277			paperwork has been received and approved by NMOCD.				