Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Daparos. 30
5.	Lease Serial No.
	NIMI CO20305A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use abandoned	e this form for proposals to dril well. Use form 3160-3 (APD) fo	or to re-enter an or such proposals.	6. If Indian, A	llottee or Tribe Name	
SUBMIT IN	7. If Unit or C	A/Agreement, Name and/or No.			
1. Type of Well Gas Well	l Other		8. Well Name TURNER		
Name of Operator LINN OPERATING INC		JRA A MORENO nergy.com	9. API Well N 30-015-2		
3a. Address 600 TRAVIS STREET, SU HOUSTON, TX 77002		. Phone No. (include area cod n: 713-904-6657	e) 10. Field and GRAYBU	Pool, or Exploratory IRG JACKSON;SR-Q-G-S	
	c., T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or	11. County or Parish, and State	
Sec 18 T17S R31E Mer N 32.831109 N Lat, 103.913	MP NWSW 1400FSL 900FWL 978 W Lon		EDDY CO	DUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION		
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Production (Start/Resu	me)	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	e Change Plans	Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready	MCF/D FOR 90 DAYS DUE TO BE TO PORT TYPE Lease #038 Oil Federal #040 Oil Federal #041 Oil Federal #042 Oil Federal #043 Oil Federal #045 Oil Federal #046 Oil Federal #045 Federal #045 Oil Federal #045 Oil Federal #046 Oil Feder	BJECT TO LIKE OVAL BY STATE	A. Required subsequent reports completion in a new interval, a Fording reclamation, have been completion. SHUT IN FOR REPAIRS. (0/31/20 SEE ATTAC! CONDITIONS OF	shall be filed within 30 days orm 3160-4 shall be filed once in the shall be filed on the shall be filed once in the shall be fil	
Name(<i>Printed/Typed)</i> LAUR,	RATING INC, sent to the Cocessing by KURT SIMM	arlsbad (
				NMOCD ARTESIA	
Signature (Electron	nic Submission)	Date 07/30/			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By My	Short -	Title	APPRUVE	Date	
certify that the applicant holds legal or which would entitle the applicant to co	ached. Approval of this notice does not we requitable title to these rights in the subjunduct operations thereon.	ect lease Office	AUG 1 9 2013		
Fitle 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a crime ent statements or representations as to an	e for any person knowingly an y matter within its jurisdiction	d willfully to make to any departs. BURFALL OF LAND MANAGE	ment or agency of the United	
	ATOD OUDINETED II ODER		CARLSBAD FIELD OFFI	CE	

Additional data for EC transaction #215289 that would not fit on the form

32. Additional remarks, continued

30-015-28917	TURNER A #047 Oil Federa	١
30-015-28869	TURNER A #048 Oil Federa	١
30-015-28837	TURNER A #049 Oil Federa	l
30-015-28772	TURNER A #050 Oil Federa	l
30-015-28758	TURNER A #051 Oil Federa	١
30-015-28773	TURNER A #053 Oil Federal	ı
30-015-28918	TURNER A #055 Oil Federal	١
30-015-29761	TURNER A #060 Oil Federal	١

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Please Submir Meter #
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013