ŕ		•					
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
				5. Lease Serial No. NMLC029395B			
			6. If India	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse si	de.	7. If Unit	or CA/Agreeme	ent, Name and/or No.	
1. Type of Well 🖸 Gas Well 📋 Other					ame and No. ER B 102		
2. Name of Operator Contact: TERRY B CALLAHA LINN OPERATING INC E-Mail: tcallahan@linnenergy.com				9. API W 30-01	ell No. 5-26664		
3a. Address 3b. Phone No. 600 TRAVIS STREET, SUITE 5100 Ph: 281-84 HOUSTON, TX 77002 Ph: 281-84					10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish			State	
Sec 20 T17S R31E Mer NMP NENW 990FNL 2590FWL 32.824573 N Lat, 103.892057 W Lon				EDDY	COUNTY, N	JM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATU	RE OF NO	DTICE, REPORT, C	OR OTHER I	DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION						
Notice of Intent	C Acidize	Deepen		 Production (Start/Resume) Reclamation Recomplete 		□ Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	Fracture Tre New Constr				□ Well Integrity	
Final Abandonment Notice	Change Plans	 Plug and At Plug Back 	andon	 Temporarily Aban Water Disposal 			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give rk will be performed or provide the l d operations. If the operation results bandonment Notices shall be filed or	subsurface locations Bond No. on file with in a multiple comple	and measure BLM/BIA. tion or recom	d and true vertical depths Required subsequent rep pletion in a new interval	s of all pertinent orts shall be file a Form 3160-4	markers and zones. d within 30 days shall be filed once.	
REQUEST APPROVAL TO F REPAIRS.	LARE 117 MCF/D FOR 90 D	AYS FROM THE	MNLC029	095B; FRONTIER G		1 .	
API Well Name Well Number 30-015-26664 TURNER B #1 30-015-26665 TURNER B #1 30-015-26696 TURNER B #1 30-015-26706 TURNER B #1	Type 02 Oil 03 Oil 04 Oil 06 Oil	1 - 10/3	31201	13 <u>44</u> 190	Copted fo NMOC	D	
30-015-30211 TURNER B #1 30-015-28791 TURNER B #1 30-015-29387 TURNER B #1	16 Oil	SUBJECT TO) LIKE			CHED FOR DF APPROVAL	
30-015-29620 TURNER B #1		PPROVAL B					
	· · · · · · · · · · · · · · · · · · ·					ž I	
14. I hereby certify that the foregoing is	Electronic Submission #2153	RATING INC, sen	to the Carl	sbad		AUG 2	
Name(Printed/Typed) TERRY B CALLAHAN			Title REG COMPLIANCE SPECIALIST III				
Signature (Electronic S	Submission)	Date	07/3 <mark>1/201</mark>	3		1 2013	
	THIS SPACE FOR	FEDERAL OR	· · · · ·		/ED	12	
- Anna L	Aulle /	Title					
Approved By				AUG 19 2	013 -	Date	
certify that the applicant holds legal or equivalent which would entifie the applicant to condu	uitable title to those rights in the subjuct operations thereon.	ect lease Office	B		MACEMENT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person kno ny matter within its j	wingly and w urisdiction.	illi ulyrie giaker any de	epartmon or age	ncy of the United	

1

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.

32. Additional remarks, continued

Ì

30-015-29621 TURNER B #135 Oil
30-015-29622 TURNER B #136 Oil
30-015-05181 TURNER B #001 Oil
30-015-26637 TURNER B #094 Oil
30-015-26612 TURNER B #095 Oil
30-015-26618 TURNER B #096 Oil
30-015-26619 TURNER B #097 Oil
30-015-31062 TURNER B #127 Oil

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. *flease Submit Meter #*
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013