Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31,	
Lease Seri	al No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029395B 6. If Indian, Allottee or Tribe Name			
1. Type of Well ☑ Gas Well ☐ Other					8. Weli Name and No. TURNER B 102			
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-26664			
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	. (include area cod 0-4272	le)	10. Field and Pool, or GRAYBURG JA	Exploratory ACKSON;SR-Q-G-S				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 20 T17S R31E Mer NMP NENW 990FNL 2590FWL 32.824573 N Lat, 103.892057 W Lon					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		OF ACTION						
Notice of Intent	☐ Acidize ☐ De		-	-	ion (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclam		■ Well Integrity		
	Change Plans	_	Construction	☐ Recomp		☑ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	and Abandon Back		☐ Temporarily Abandon ☐ Water Disposal				
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is ready for final REQUEST APPROVAL TO FINEPAIRS. API Well Name Well Number 30-015-26664 TURNER B #10 30-015-26696 TURNER B #10 30-015-26706 TURNER B #10 30-015-30211 TURNER B #10 30-015-29387 TURNER B #10 30-015-29387 TURNER B #10 30-015-29620 TURNER B #10 30-015-295-295-295-295-295-295-295-295-295-29	inal inspection.) LARE 117 MCF/D FOR 9 Type 22 Oil 33 Oil 40 Oil 15 Oil 16 Oil 32 Oil	90 DAYS FRC	-	029095B; FRO	DNTIER GAS PLAN LPOrele , SOSPITED	SAL/16 TO THE CO	NFOR 1/3 *d FOR	
14. I hereby certify that the foregoing is	true and correct.	124 5220 wasidia	d burdha DI M W	-11 1-44'	0			
		OPERATING IN	C, sent to the C	Carlsbad	•		5 ()	
Name(Printed/Typed) TERRY B CALLAHAN			by KURT SIMMONS on 08/07/2013 () Title REG COMPLIANCE SPECIALIST III				2 [
						ARTE	2013 F	
Signature (Electronic S	ubmission)		Date 07/31/	2013		- 14 2	₩ -	
A	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICETU	省(UVEU	>		
Approved By Conditions of approval, if any are attached entify that the applicant holds legal or equivalent would entifie the applicant to conductive 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent section.	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	e subject lease	Title Office rson knowingly an	AUG	1 9 2013 LAND MANAGEMEN KEY ARY BEPAPINGE OF	Date		
States any false, fictitious or fraudulent s	tatements or representations as	s to any matter w	ının its jürisdictior	1,				

Additional data for EC transaction #215329 that would not fit on the form

32. Additional remarks, continued

30-015-29621 TURNER B #135 Oii 30-015-29622 TURNER B #136 Oii 30-015-05181 TURNER B #001 Oii 30-015-26637 TURNER B #094 Oii 30-015-26612 TURNER B #095 Oii 30-015-26618 TURNER B #096 Oii 30-015-26619 TURNER B #097 Oii 30-015-31062 TURNER B #127 Oii

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Hease Submit Meter ##
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013