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Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR			OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC029395E			
				6. If Indian, Allottee			
SUBMIT IN TRI	PLICATE - Other instruc	tions on re	/erse side.		7. If Unit or CA/Agree	eement, Name and/or No.	
1. Type of Well Gas Well D Other				8. Well Name and No TURNER B 102			
2. Name of Operator LINN OPERATING INC Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com				<u></u>	9. API Well No. 30-015-26664		
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S		
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State			
Sec 20 T17S R31E Mer NMP NENW 990FNL 2590FWL 32.824573 N Lat, 103.892057 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF N	IOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Dee	pen cture Treat	Production (Start/Resume) Reclamation		Water Shut-Off	
Subsequent Report	Casing Repair	—	w Construction	Recomp		🗖 Well Integrity 🖾 Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	D Plu	g and Abandon g Back		arily Abandon	0	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and measur n file with BLM/BIA le completion or reco	red and true ve . Required sul moletion in a r	ertical depths of all perti- provident reports shall be pew interval, a Form 310	nent markers and zones. E filed within 30 days 60-4 shall be filed once	
REQUEST APPROVAL TO FI REPAIRS.	LARE 117 MCF/D FOR 90	0 DAYS FRC	M THE MALCO2	9095B; FR(
API Well Name Well Number 30-015-26664 TURNER B #10 30-015-26665 TURNER B #10 30-015-26696 TURNER B #10 30-015-26706 TURNER B #10 30-015-30211 TURNER B #11 30-015-28791 TURNER B #11 30-015-29387 TURNER B #11	16 Oil 32 Oil	SUBJE	10/3/20		NM SEE ATT	ارمد/ المراح المراجع المراجع ACHED FOR S OF APPROVAL	
30-012-29020 TURNER D #13	54 011	APPROV	AL BY STAT	C		Z II	
14. I hereby certify that the foregoing is	Electronic Submission #2	PERATING IN	C, sent to the Ca	risbad	2	AUG 2	
Name(Printed/Typed) TERRY B	CALLAHAN		Title REG CC	OMPLIANCE	E SPECIALIST III		
Signature (Electronic S	ubmission)		Date 07/31/20	13			
A	THIS SPACE FO	R FEDERA	L OR STATE O	OFFICEU	<u>KUVED</u>		
_Approved ByMMy	Stable		Title	AUG	1 9 2013	Date	
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entify the applicant to condu	of operations thereon		Office	RUBEALOF		1 2	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department of	agency of the United	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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32. Additional remarks, continued

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30-015-29621 TURNER B #135 Oil
30-015-29622 TURNER B #136 Oil
30-015-05181 TURNER B #001 Oil
30-015-26637 TURNER B #094 Oil
30-015-26612 TURNER B #095 Oil
30-015-26618 TURNER B #096 Oil
30-015-26619 TURNER B #097 Oil
30-015-31062 TURNER B #127 Oil

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. *flease Submit Meter #*
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013