

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-41090

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W Sheridan Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter O : 150 feet from the South line and 1980 feet from the E line
Section 16 Township 24S Range 27E NMPM County: Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3206

7. Lease Name or Unit Agreement Name
Josey Wales 16 State Com

8. Well Number 3H

9. OGRID Number

6137

10. Pool name or Wildcat

Sulphate Draw; Wolfcamp NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/13: Spud @ 22:00 hrs. TD 17-1/2" hole @ 400'.

6/11/13-6/14/13: RIH w/10 jts 13-3/8" 48# H-40 STC csg, set @ 400'. Lead w/105bbl CI C cmt, yld 1.35 cu ft/sk. Disp w/57 bbl FW, circ 32 bbl to surf. PT WH to 385 psi for 30 min, OK. PT all BOPE @ 250/3000 psi, OK. PT csg @ 1050 psi for 30 min, OK.

6/14/13-6/17/13: TD 12-1/4" hole @ 2206'. Contact Laura with NMOCD of intent to case & cmt. RIH w/49 jts 9-5/8" 36# J-55 LTC csg, set @ 2206'. Lead w/124 bbl CI C, yld 1.65 cu ft/sk. Tail w/56 bbl CI C, yld 1.38 cu ft/sk. Disp w/167 bbl FW, circ 29 bbl to surf. PT lower pipe ram, upper pipe ram, inside choke and kill valves, outside kill valve and HCR valve @ 250/5000 psi, OK. PT annular @ 250/3500 psi, OK. PT blindeds, TIW, IBOP, manual top drive @ 250/5000 psi, OK. PT f/top drive back to pump & all related vlvs @ 250/3000, OK. PT csg @ 1500 psi for 30 min, OK.

6/19/13 – 6/25/13 : TD PH @ 9100'. Orient and set whipstock w/top @ 6936', bottom @ 6947'. Pump 205 bbl CI H cmt, yld 1.18. Disp w/118 bbl FW. Lost whipstock in hole. TIH w/2nd whipstock and set w/top @ 6118', bottom @ 6130'.

6/29/13: H2S alarms sounded, cleared location to muster point. ASI on site to check out H2S, determined water was in the sensor. No H2S was found.

7/4/13 – 7/9/13: TD 8-3/4" hole @ 12094'. RIH w/281 jts 5-1/2" 17# P-110 LTC & BTC csg, set @ 12078'. Lead w/227 bbl CI H, yld 2.01 cu ft/sk. Tail w/295 bbl CI H, yld 1.28 cu ft/sk. Disp w/280 bbl FW. Open DV tool, circ'd 77 bbl to surf. 2nd lead w/195bbl CI H, yld 2.88 cu ft/sk. 2nd tail w/37bbl CI H, yld 1.37 cu ft/sk. Disp w/105 bbl FW. Test WH to 3000 psi, OK. Release rig @ 06:00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Coordinator

DATE: 9/27/2013

Type or print name: Ryan DeLong

E-mail address: ryan.delong@dvnp.com

PHONE: 405-552-6559

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):