

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-27417 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <u>AMEND - CORRECT WELLNAME</u> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Roy AET 6. Well Number: 7										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 27 2013 ARTESIA </div>										
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575										
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	K	17	19S	25E		1650	South	1650	West	Eddy						
BH:																
13. Date Spudded RC 6/4/13		14. Date T.D. Reached 12/2/93		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 7/22/13		17. Elevations (DF and RKB, RT, GR, etc.) 3534' GR 3547' KB								
18. Total Measured Depth of Well 9370'			19. Plug Back Measured Depth 4246'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL/GR/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2420' - 2562' Yeso																
CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
REFER TO ORIGINAL COMPLETION																
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-7/8"	2700'									
26. Perforation record (interval, size, and number) 2420'-2562' (67)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2420'-2562'</td> <td>Acidized with 2000g 15% HCL acid, frac with a total</td> </tr> <tr> <td></td> <td>302,080# 100 mesh, 40/70 and 16/30 Arizona sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2420'-2562'	Acidized with 2000g 15% HCL acid, frac with a total		302,080# 100 mesh, 40/70 and 16/30 Arizona sand
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28. PRODUCTION																
Date First Production 7/23/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 7/25/13	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 3	Water - Bbl. 151	Gas - Oil Ratio NA									
Flow Tubing Press. 180 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 3	Water - Bbl. 151	Oil Gravity - API - (<i>Corr.</i>) NA										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By D. Lopez									
31. List Attachments Log																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Reporting Supervisor</u>		Date <u>September 25, 2013</u>									
E-mail Address: <u>tinah@yatespetroleum.com</u>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION